

STATE OF VERMONT
PUBLIC UTILITY COMMISSION

Case No. 17-3550-INV

Investigation pursuant to 30 V.S.A. §§ 30 and 209 regarding the alleged failure of Vermont Gas Systems, Inc. to comply with the certificate of public good in Docket 7970 by burying the pipeline at less than required depth in New Haven, Vermont	Evidentiary hearings conducted September 1-3, 2020 and December 8, 2021
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Case No. 18-0395-PET

Notice of Probable Violations of Vermont Gas Systems, Inc. for certain aspects of the construction of the Addison natural gas pipeline	
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Order entered: 04/06/2023

FINAL ORDER APPROVING PROPOSAL FOR DECISION

In this Order, the Vermont Public Utility Commission (“Commission”) adopts in part and modifies in part the proposal for decision issued by the hearing officer on October 3, 2022, which can be found at the conclusion of this Commission discussion (after page 25).

Commission Discussion

A. Introduction

On October 3, 2022, the hearing officer in this case issued his proposal for decision.¹ That proposal for decision sought to answer three significant questions. First, did Vermont Gas Systems, Inc. (“Vermont Gas”) violate the terms and conditions of the 2013 Final Order² and

¹ Included as part of the proposal for decision is the Order of 1/29/21 issued in this case on January 29, 2021 (the “Liability Order”). The proposal for decision also addressed the hearing officer’s penalty recommendations and included findings updating the Liability Order to reflect new evidence provided by Vermont Gas and Vermont Transco LLC/Vermont Electric Power Company, Inc. (“VELCO”).

² *Amended Petition of Vermont Gas Systems, Inc. for a certificate of public good, pursuant to 30 V.S.A. § 248, authorizing the construction of the “Addison Natural Gas Pipeline” consisting of approximately 43 miles of new natural gas transmission pipeline in Chittenden and Addison Counties, approximately 5 miles of new distribution mainlines in Addison County, together with three new gate stations in Williston, New Haven, and Middlebury, Vermont, Docket 7970, Order of 12/23/13 (the “2013 Final Order”).*

certificate of public good (“CPG”) and the requirements of Commission Rule 5.408³ when it made certain changes to the approved Project without first seeking Commission review and approval? Second, if Vermont Gas did commit any violations, what is the appropriate amount of civil penalty to impose for those violations? Third, what process is necessary going forward to ensure that the as-built pipeline remains in the public good? A fourth and overriding concern throughout this proceeding is the question of whether the pipeline as constructed is safe. We agree with the hearing officer that the record in this case supports the conclusion that the pipeline is, in fact, safe, and that subject to specified remedial actions discussed below, will continue to be safe in its future operations.⁴

Having reviewed the evidentiary record for this case, the hearing officer’s proposal for decision (including the Liability Order), and the parties’ written briefs and proposed findings, we adopt the hearing officer’s recommendations with respect to the first two questions and find that, while the pipeline as constructed is safe, Vermont Gas violated its CPG and must pay a penalty.

Specifically, we find that Vermont Gas violated the 2013 Final Order and CPG by:

(1) burying the pipeline using the sink-in-the-swamp burial method, which had not been discussed or approved in the 2013 Final Order and CPG;⁵

(2) failing to achieve the required four-foot depth-of-cover standard at 18 locations in the Clay Plains Swamp;⁶

(3) failing to conform to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers;⁷

³ Commission Rule 5.408 addresses the requirement for Commission approval of substantial changes to an approved project and states:

An amendment to a certificate of public good for construction of generation or transmission facilities, issued under 30 V.S.A. § 248, shall be required for a substantial change in the approved proposal. For the purpose of this subsection, a substantial change is a change in the approved proposal that has the potential for significant impact with respect to any of the criteria of Section 248(b) or on the general good of the state under Section 248(a). Commission Rule 5.408 requires a project developer to seek an amendment to a CPG when proposed changes to a previously approved project are substantial.

⁴ “[The pipeline] was thoroughly and competently designed and engineered using modern equipment and technology, and comprehensively inspected during construction by multiple parties. With a few noted exceptions, it was constructed in compliance with applicable rules and commitments, and in many important respects it exceeds the typical requirements. ... Ongoing inspections and maintenance as well as periodic integrity management assessments and evaluations should identify and resolve any pipeline safety issues that arise in the future and provide assurance of continued safety.” Final Report from the Independent Investigation of the Vermont Gas Systems Addison Natural Gas Project, January 8, 2020, by William R. Byrd (the “Byrd Report”) at 72.

⁵ See Liability Order at 17-21.

⁶ See *id.* at 21-28.

(4) failing to comply with the compaction requirements for the pipeline in its construction specifications;⁸

(5) failing to ensure that staffing for the project included a Vermont-licensed professional engineer to serve as the responsible charge engineer for the Project;⁹ and

(6) failing to bury the pipeline seven feet below non-jurisdictional streams.¹⁰

We further agree with the hearing officer and find that the first five violations listed above were unapproved substantial changes to the Project, made not only in violation of the 2013 Final Order and CPG, but also in violation of Commission Rule 5.408. We also agree that the sixth violation listed above constituted an unapproved material deviation from the approved Project and therefore was a violation of the 2013 Final Order and CPG.

We also adopt the hearing officer's recommendation to impose on Vermont Gas a civil penalty totaling \$150,000 for the six violations identified in the proposal for decision. The amount of this fine reflects our concern over both the potential impacts associated with the unapproved changes made by Vermont Gas and its history of non-compliance with its regulatory responsibilities over the life of this Project. Along with four earlier violations discussed below and in the proposal for decision, we have now identified a total of ten violations committed by Vermont Gas with respect to this Project. Accordingly, we conclude that the \$150,000 penalty amount recommended by the hearing officer is warranted.

Lastly, we modify the recommendations of the hearing officer with respect to the third question addressed by the proposal for decision. While we agree with the hearing officer that an amendment to the CPG issued in Docket 7970 is required to conclude this case, we modify his recommendation on the process needed to reach that conclusion. We do not believe that a new case is needed to produce the information necessary to amend the CPG and impose any additional conditions necessary to ensure the pipeline remains in the public interest going forward. We conclude that such steps are appropriately made through a compliance proceeding in this case.

⁷ See Liability Order at 28-31.

⁸ See *id.* at 31-33.

⁹ See *id.* at 33-40.

¹⁰ See *id.* at 40-42.

This investigation has been ongoing for almost six years, and there is an extensive and detailed record before us that describes: (1) the unapproved changes Vermont Gas made to the Project during construction; (2) the potential for significant impacts from those changes under the relevant criteria of Section 248; (3) the absence of any actual harm from those changes under those same criteria; and (4) the remedial actions that Vermont Gas must take to ensure that operation of the as-built pipeline will not, in the future, result in any undue impacts under the relevant Section 248 criteria and will remain in the public good. Given the extensive and detailed state of the record in this case, we conclude that, with the additional compliance filing process described below, the CPG can be appropriately amended in this case.

While we are modifying the hearing officer's recommendation in this regard, we acknowledge that it is only the result of his work over the several years of this investigation that allows us to take this path forward. This case is unique for a penalty investigation in that the evidentiary record that was developed includes much more than just the information necessary to determine whether and how much of a penalty is warranted—it also includes detailed expert analysis that was subject to discovery, cross-examination, and the opportunity for rebuttal, on both the potential impacts from the unapproved changes to the pipeline and the lack of actual impacts from those changes. The record also includes detailed expert analysis on the remedial actions needed to prevent undue impacts from the pipeline going forward. In particular, the Commission retained an independent, internationally recognized engineering expert, William Byrd, who personally conducted documentary and site inspections of the pipeline after it was constructed. The Byrd Report was wholly admitted into the record.¹¹ The extent of the record and the process afforded to all parties in developing that record allow us to undertake the path

¹¹ Mr. Byrd and the Byrd Report were subject to extensive cross-examination. Mr. Byrd provided two days of testimony on September 1 and 2, 2020. The Byrd Report was 74 pages long and included dozens of documents admitted as 70 attachments to the Report. Mr. Byrd summarized his investigation as follows: “I investigated not only the regulatory compliance requirements, compliance with internal plans and specifications, and normal industry practices, but also any additional commitments made by [Vermont Gas] to the [Commission] as part of the petition, accompanying documents, and testimony.” Byrd Report at 14. Mr. Byrd generally concluded that: “Most of the non-compliance issues alleged by the [Department] inspectors and the Intervenors concerning [the pipeline] are related to non-compliance with a specification or plan developed by [Vermont Gas] or its contractors – not non-compliance with a direct rule requirement.” Byrd Report at 11.

forward in amending the CPG that we establish today.¹² Accordingly, our decision to proceed in this manner should not be taken by the parties or anyone else as precedent that this path forward will be available in other penalty investigations into violations that also require amendments to CPGs.¹³

Our analysis proceeds in three major topic areas. First, we provide our reasoning for accepting the hearing officer's recommendation that Vermont Gas did commit the six violations identified in the proposal for decision. Second, we explain our bases for imposing the recommended \$150,000 penalty. Third, we establish the process for amending the CPG in this proceeding and include supplemental findings of fact based on the existing record to support that process. We also provide an overview of and response to numerous public comments that were filed in response to the hearing officer's proposal for decision.

B. Public Comments Filed Since the Proposal for Decision

After the hearing officer issued his proposal for decision, more than four dozen comments were filed by members of the public. These comments, like the proposal for decision, recommend, among other things, that the Commission require Vermont Gas to file a separate petition in a new case for an amendment to the CPG issued in Docket 7970 to address the substantial changes that were the subject of this investigation. We have reviewed these comments, as we have earlier public comments in this case. As we discuss both above and below, by this order we establish a compliance process that Vermont Gas must follow to amend the CPG issued in Docket 7970. We conclude that the existing evidentiary record provides a complete basis on which to undertake this process and address the concerns raised by the parties and by the public comments filed with us throughout this proceeding.

¹² The record in this proceeding includes not only the Byrd Report but the contents of three cases: Docket 7970, Case No. 17-3550-INV, and Case No. 18-0395-PET. Together, these cases create one of the most expansive records in any Commission proceeding.

¹³ This case differs significantly from the cases cited by the Department in support of its position that the Commission at times has amended CPGs as part of penalty investigations. *See* Department's Comments on the Proposal for Decision at 3. The two cases cited by the Department both involved the submission of stipulated proposed conditions to be included as amendments to the CPGs. No such stipulation has been filed in this case.

C. Discussion and Decision

1. The Six Violations

The proposal for decision recommends that we find a total of six violations as the result of Vermont Gas implementing six changes to the Project without first seeking Commission review and approval. The hearing officer recommends that we find five of those changes to be substantial changes made in violation of the 2013 Final Order and CPG and Commission Rule 5.408. The hearing officer recommends that we find the sixth change to be a material deviation made in violation of the 2013 Final Order and CPG. For the reasons discussed below, we adopt the hearing officer's recommendations.

i. Positions of the Parties

Vermont Gas

Vermont Gas asserts that:

[T]he Commission should reject the six CPG violations alleged in the proposal for decision. Two of the substantial changes regarding construction in the Clay Plains Swamp are not supported by the evidence. The remaining four CPG violations erroneously penalize VGS for so-called "substantial changes" or "material deviations" based on non-compliance with technical or written specifications that had no potential for a significant impact on the Section 248 criteria. Some of these rest on erroneous findings or no findings at all. Those conclusions are therefore wrong as a matter of law.¹⁴

The Intervenors¹⁵

The Intervenors contend that the record "abundantly supports" the proposal for decision's recommendation that Vermont Gas made five substantial changes to the pipeline without first obtaining required amendments to its CPG.¹⁶ The Intervenors nonetheless filed supplemental findings of fact and assert that four areas of the findings and conclusions upon which the proposal for decision's recommendations are based "require correction, supplementation or clarification."¹⁷

The Department

¹⁴ VGS's Comments on the Proposal for Decision at 2.

¹⁵ Laurence Shelton, Kristin Lyons, Nathan and Jane Palmer, and Rachel Smolker.

¹⁶ Intervenors' Comments on the Proposal for Decision at 9.

¹⁷ *Id.* at 4.

The Department did not offer any comments on the hearing officer's recommended findings regarding the existence of the six violations.

Discussion

Vermont Gas summarizes its objections to the proposal for decision as follows:

(1) VGS's deviation from four feet of cover in the Clay Plains Swamp was not a substantial change because, as the hearing officer ultimately found, VGS's 2016 conclusion that no potential impacts resulted from the change was based on an accurate assessment that the [pipeline] meets an excessively conservative surface loading standard at the installed depth in VELCO's right-of-way.¹⁸

(2) The open-cut trenching method¹⁹ was not a substantial change because, consistent with the Agency of Natural Resources' conclusion, it posed no potential for significant impacts.

(3) The other four alleged CPG violations are not substantial changes or material deviations because all four pertain to technical non-compliance with no potential for significant impacts.²⁰

We are not persuaded by Vermont Gas's arguments that the unauthorized changes that it implemented during construction of the Project were neither substantial changes to, nor material deviations from, what was approved.

With respect to the burial depth in the Clay Plains Swamp, Vermont Gas failed to observe its own consulting engineer's timely recommendation in the 2016 MM Study that "a one-foot buffer would help ensure that even if settlement were to occur, the pipeline would remain safe and operational."²¹ In September 2016, Vermont Gas buried the pipeline without that one-foot buffer recommended by its own engineer, thereby creating the potential for significant impacts that its own engineer sought to avoid.

¹⁸ VGS's Comments on the Proposal for Decision at 6.

¹⁹ *Id.* VGS contends, incorrectly, that the sink-in-the-swamp burial method was an approved open-cut trenching method. *See* Proposal for Decision at 10 and 36.

²⁰ *Id.* Vermont Gas offers a photo at page 11 of its Comments on the Proposal for Decision to support its argument that the pipeline was properly buried. This photo was entered into evidence with a number of other exhibits without objection. It shows an area of the Clay Plains Swamp that is dry, where the topsoil was separated, and where the pipeline appears to lie in a single shallow trench. The photo does not match the photos and description of the sink-in-the-swamp burial method testified to by Carl Bubolz, the field superintendent who buried the pipeline in the swamp, who stated as follows: "[C]onditions were terrible ..., the ground was not stable, ..., and the mud was really bad. . . . It got worse, then better." *See* Liability Order Findings 18-25; Bubolz Deposition of at 8, 29-32, 42-45, 47-48, 62-64, 92-93, 95, 99-100, 104-108, and 133-134. Mr. Bubolz's photos show the rainy, swampy conditions that existed before excavation began. Bubolz Deposition at Michels 0023-0032.

²¹ Supplemental Finding 4 at 28, above.

Vermont Gas's position on this issue is based on hindsight, and thus it overlooks the *potential* for significant impacts on the stability and reliability of the electric grid and the resultant potential impacts to the state's economy at the time it failed to meet the required burial depth. VELCO's after-the-fact-determination that the burial depth was sufficient is irrelevant to whether Vermont Gas's failure to bury the pipeline to four feet in 2016 was a substantial change.²² VELCO's analysis is precisely the type of evidence that should have been presented to the Commission by Vermont Gas in 2016 to receive approval for a substantial change *before* Vermont Gas deviated from its approved plans.

We also do not accept Vermont Gas's claim that the use of the unapproved sink-in-the-swamp method in the Clay Plains Swamp posed no potential for significant impacts because the Vermont Agency of Natural Resources commented on June 19, 2017, that the September 2016 use of the sink-in-the-swamp method "does not raise significant concerns with regard to impacts to the natural environment."²³ These comments were filed months after the unapproved change had been made and therefore cannot be relied upon to conclude that in September 2016 Vermont Gas had the information necessary to determine that using the sink-in-the-swamp method to bury the pipeline would not have a potential for significant impact on the environment.

Vermont Gas's third objection is similarly based on evidence that did not exist until after it made its changes. There was no evidence in September 2016 from which Vermont Gas could have concluded that the unapproved changes "pertain to technical non-compliance with no potential for significant impacts."²⁴ Before making these changes, Vermont Gas neither sought a timely non-substantial change determination, which it had done in five other circumstances while constructing the pipeline, nor made an amendment request. As discussed in the proposal for decision, when these more recent changes were made, they were not litigated or approved, even though several of them had the potential for significant impact under specific Section 248(b) criteria and therefore were substantial changes that now require CPG amendments.

²² VELCO's determination was not made until after the Liability Order was issued in this proceeding. *See* Supplemental Finding 11 at 29, above ("VELCO's technical review concluded that the pipeline was designed and installed to safely accept HS-20+15% loading at all locations within its right-of-way, including those with less than four feet of ground cover above the pipe.").

²³ Letter from Donald J. Einhorn, Esq., ANR to Judith C. Whitney, Clerk of the Commission, dated June 19, 2017.

²⁴ VGS's Comments on the Proposal for Decision at 7.

Finally, Vermont Gas asks that we alter the findings in this proceeding to reflect findings that Vermont Gas proposed before the proposal for decision was issued. The hearing officer addressed these proposed findings and, with the exception of the amended findings based on VELCO's new evidence, did not alter the findings in the proposal for decision or Liability Order:

I stand by my recommended findings that there were substantial changes with a potential for significant impact under the Section 248 criteria. At the time Vermont Gas made the five substantial changes, the actual impacts that would result from those changes were unknown, but the potential for significant impacts under the Section 248 criteria existed.²⁵

We agree with the hearing officer and adopt the findings of the Liability Order as amended and supplemented in the proposal for decision. Vermont Gas's additional proposed findings, having been considered, are not adopted.

For these reasons and those explained in the proposal for decision, we adopt the hearing officer's recommendation that we find that VGS: (1) implemented five unapproved substantial changes to the Project in violation of the 2013 Final Order and CPG and Commission Rule 5.408, and (2) implemented one unapproved material deviation to the Project in violation of the 2013 Order and CPG.

As discussed above, the Intervenors agree with the proposal for decision's conclusions and recommendations. However, the Intervenors also request our consideration of their proposed findings to supplement the findings in the Liability Order and proposal for decision.

In their comments on the proposal for decision, the Intervenors focus on four areas that they assert require further amplification. First, they ask that we insert additional findings showing that the AC mitigation plan issued for construction has not been signed by a Vermont-licensed professional engineer. Second, the Intervenors request that we supplement the findings regarding the depth-of-cover issue to highlight certain evidence about the sources of the four-foot burial-depth requirement. Third, the Intervenors argue that language used in the findings about the sink-in-the-swamp burial-depth method should be clarified to better describe that method and include a finding that no screening was done of material that was used to bury the pipeline in the Clay Plains Swamp. Finally, the Intervenors request that we alter the proposal for

²⁵ Proposal for Decision at 11, above.

decision so that it does not state that the pipeline is safe. We address each of these issues individually, below.

We decline to supplement the findings regarding AC mitigation for three reasons. First, we agree with the hearing officer's conclusion in the Liability Order that the evidence showed that AC mitigation was effectively accomplished by Vermont Gas.²⁶ The Intervenor do not disagree with this conclusion.²⁷ Second, there was no finding that the failure to have a Vermont-licensed engineer sign the AC mitigation construction plans was a violation of the CPG or Order because the evidence did not conclusively support a finding that the Vermont-engineer requirement was applicable to the AC mitigation plan.²⁸ Third, the Intervenor's request is based on their unsupported argument that violations of Vermont's engineering licensing requirements are a *per se* threat to public safety.²⁹ While we take seriously a violation of Vermont's engineering licensing requirements, absent evidence that an individual violation created an actual risk to public health and safety, we are unprepared to conclude that any violation, no matter how uncertain, in and of itself always creates such a risk. None of these arguments convinces us that there is a need to supplement this order with additional findings about the AC mitigation plan.

The Intervenor also request that we supplement the findings about Vermont Gas's failure to bury the pipeline with a four-foot depth-of-cover in the Clay Plains Swamp. The Intervenor's proposed additional findings about the four-foot depth-of-cover reiterate findings already made in the Liability Order.³⁰ Having reviewed them, we conclude that these proposed additional findings are unnecessary and more in the form of additional argument than new findings. Having considered them, we do not adopt them.

The Intervenor take issue with how the sink-in-the-swamp method was described in the Liability Order and request clarifying findings. Specifically, they request that instead of stating that the pipeline "slid" from a first shallow trench into a deeper second trench, the Commission

²⁶ Liability Order at 43.

²⁷ *Id.* (citing the Intervenor's Reply Brief at 1-2).

²⁸ Byrd Report at 63 (concluding that corrosion engineering was not an engineering specialty recognized in Vermont); Liebert pf. 7/31/20 at 1-2 (an electrical engineer should have signed the construction plans).

²⁹ Intervenor's Comments on the Proposal for Decision at 52-53.

³⁰ In particular, the Intervenor request additional findings sourced in the testimony of John Heintz in Docket 7970. The Liability Order cites Mr. Heintz 13 times.

should use “more serious” language like “dropped through the floor” of the shallow trench.³¹ The Intervenor request this change so that they can argue that the sink-in-the-swamp method included several deviations from the approved method and that these deviations, including the lack of screened backfill, were unsafe.³²

We decline to make the requested changes in the findings. The description in the Liability Order is accurate and reflects the manner in which the sink-in-the-swamp method deviated from the approved burial method.³³ We agree with the hearing officer’s conclusion based on the existing findings that the sink-in-the-swamp method was an unapproved substantial change in violation of the Docket 7970 CPG and Commission Rule 5.408.

We are not persuaded by the Intervenor’s fourth recommendation that we alter the proposal for decision to remove its conclusion that the pipeline is safe. As discussed further above and below, we conclude that the pipeline is safe and provide supplemental findings to further support that conclusion.

2. The Proposed \$150,000 Civil Penalty

The proposal for decision recommends that we impose a civil penalty in the total amount of \$150,000 as follows:

- (1) burying the pipeline using the unapproved sink-in-the-swamp installation method (\$32,500.00);
- (2) achieving less than the four-foot depth-of-cover standard required in the Clay Plains Swamp (\$32,500.00);
- (3) not conforming to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers (\$25,000.00);
- (4) not complying with the compaction requirements for the pipeline in its construction specifications (\$25,000.00);
- (5) not staffing the Project with a Vermont-licensed professional engineer to serve as the responsible charge engineer for the Project (\$25,000.00); and

³¹ Intervenor’s Comments on the Proposal for Decision at 28.

³² *Id.* at 26-29.

³³ *See* Liability Order, Findings 8-32.

(6) materially deviating from the 2013 Final Order and CPG by failing to bury the pipeline seven feet below eight non-jurisdictional streams (\$10,000.00).

For the reasons discussed below and in the proposal for decision, we adopt the hearing officer's recommendation.

i. Positions of the Parties

Vermont Gas

Vermont Gas argues that the "\$150,000 penalty is not warranted" because "[n]one of the issues raised in this proceeding *resulted in* significant impacts on safety or the environment."³⁴

According to Vermont Gas:

VGS has undertaken considerable mitigating steps, VGS has responded to all concerns both promptly and thoroughly, and the proposal for decision found that none of the alleged violations were intentional or knowing. Accordingly, the Commission should reduce the proposed penalty.³⁵

The Intervenors

While the Intervenors' comments state that the record "abundantly supports" the proposal for decision's recommendation that Vermont Gas made five substantial changes to the pipeline without first obtaining required amendments to its CPG,³⁶ they take no position on the specific penalty amount recommended by the hearing officer.

The Department

While the Department originally advocated for a total penalty in the amount of \$100,000, in its comments on the proposal for decision the Department did not oppose the hearing officer's recommended penalty amount of \$150,000 or his recommended findings that support that \$150,000 penalty.

Discussion

We have reviewed the proposal for decision's analyses of both the facts of this case and the application of the penalty factors found in 30 V.S.A. § 30(c) and conclude that the recommended total penalty amount of \$150,000 is appropriate. Our decision on the penalty

³⁴ VGS's Comments on the Proposal for Decision at 2 (emphasis added).

³⁵ *Id.* at 2-3.

³⁶ Intervenors' Comments on the Proposal for Decision at 9.

amount reflects both our concerns over the significance of the potential impacts from the changes that Vermont Gas decided to implement without first seeking Commission review and approval and Vermont Gas's history of non-compliance with its regulatory obligations with respect to the Project.

Vermont Gas argues that the "\$150,000 penalty is not warranted" because "[n]one of the issues raised in this proceeding *resulted in* significant impacts on safety or the environment."³⁷

We disagree for two reasons.

First, Vermont Gas's argument is facially flawed because it misstates the standard to be applied in determining a penalty amount for the unapproved substantial changes. Section 30 allows the Commission to consider the extent to which a violation "harmed *or might have harmed* the public health, safety, or welfare, the environment, the reliability of utility service, or the other interests of utility customers."³⁸ Thus, the same *potential* for significant impacts under several of the criteria of Section 248(b) can be considered by the Commission when setting a penalty amount for the violations in question.

Second, having reviewed the proposal for decision's discussion of all the 30 V.S.A. Section 30 penalty factors for the six violations, as well as comments on the proposal for decision by Vermont Gas, the Department, and the Intervenors, we conclude that the \$150,000 total civil penalty amount is appropriate. The amount is also supported by the civil penalties imposed on Vermont Gas for its past violations. The pipeline is safe, but the six violations of the CPG, and Vermont Gas's failure to seek timely approval of those changes using the Section 248 amendment process, are sufficient bases to warrant the imposition of a \$150,000 civil penalty.

Additionally, this is not the first investigation into shortfalls by Vermont Gas during construction of the pipeline. It is the fifth investigation. Vermont Gas was previously found to have committed four other violations of a Commission Rule, federal pipeline safety standard, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline. These earlier violations were:

³⁷ *Id.* at 2 (emphasis added).

³⁸ 30 V.S.A. § 30(c)(1) (emphasis added).

(1) Violating Commission Rule 5.409 by failing to make a timely report of a cost-estimate increase in excess of 20% for 164 days. This single violation resulted in the imposition of a \$100,000 civil penalty in 2015.³⁹

(2) Failing to observe safety regulations in 49 C.F.R. § 192.303 in 2016 while constructing the pipeline in the vicinity of electric transmission lines. This resulted in a stipulated penalty in the amount of \$95,000 in 2016.⁴⁰

(3) Failing to observe the terms of a Memorandum of Understanding with the Vermont Agency of Natural Resources that had been adopted in the 2013 Final Order and CPG by not obtaining a permit before taking harsh sunflower plants (*Helianthus strumosus*, a Vermont-listed rare and uncommon native plant). In 2017 the Commission imposed a civil penalty of \$19,000 and required Vermont Gas to pay an additional \$6,000 to the New England Wildflower Society to fund a supplemental environmental project that furthers wildflower seed collection and seed-banking work.⁴¹

(4) Failing to fully observe the requirements of the Blasting Plan approved in the 2013 Final Order and CPG. This resulted in an over-blast damaging an adjacent property and the imposition of a \$57,500 civil penalty by the Commission in 2020.⁴²

By committing the six additional violations documented in this multi-year investigation, Vermont Gas brought the total number of violations to ten.

In Docket 7970, Vermont Gas committed to meeting or exceeding the applicable pipeline safety standards. Based on this commitment and other evidence in that original pipeline case, the Commission approved the pipeline in December 2013 and determined that its construction and operation would serve the public good. Even though we conclude that the pipeline as built is safe, Vermont Gas's failure to construct the pipeline in full accordance with what the

³⁹ *Investigation into alleged violation by Vermont Gas Systems, Inc., of Public Service Board Rule 5.409*, Docket 8328, Order of 7/31/15.

⁴⁰ *Notice of Probable Violation of Intrastate Gas Pipeline Safety Regulations by Vermont Gas Systems, Inc.*, Docket 8814, Order of 12/8/16.

⁴¹ *Investigation pursuant to 30 V.S.A. §§ 30 and 209 regarding the alleged taking of harsh sunflower plants by Vermont Gas Systems, Inc. in Monkton, Vermont*, Docket 8791, Order of 5/25/17.

⁴² *Investigation pursuant to 30 V.S.A. §30, 207, and 209 regarding the alleged failure of Vermont Gas Systems, Inc. to comply with the final order and certificate of public good in Docket 7970 by failing to observe the requirements of the Blasting Plan*, Case No. 17-4630-INV, Order of 7/31/20.

Commission approved compels us to impose a significant penalty for the violations we find today.

3. Amendments to the CPG Issued in Docket 7970

In the proposal for decision, the hearing officer recommends that we direct Vermont Gas to file a petition in a new case requesting amendments to the CPG to reflect the unapproved substantial changes made to the pipeline by Vermont Gas. After careful review of the hearing officer's reasoning and the comments on the proposal for decision filed by the parties, we agree that additional process is needed to amend the CPG issued in Docket 7970 but determine that a separate proceeding is not required. Instead, based on the supplemental findings of fact and the reasons discussed below, we direct Vermont Gas to file in this case proposed amendments to its CPG addressing each of the five unapproved substantial changes, including the addition of conditions needed to remediate the potential impacts of those unapproved substantial changes.

i. Positions of the Parties

Vermont Gas

Vermont Gas recommends that the Commission reject the proposal for decision's recommendation that Vermont Gas be directed to file a petition seeking the amendment of the CPG in Docket 7970. Vermont Gas asserts that "[t]he Department and VGS have repeatedly noted that the robust evidentiary record developed over the last five years in this case is sufficient to (1) examine all relevant Section 248 issues, (2) amend the CPG to the extent necessary after-the-fact, and (3) adopt the additional safety measures that VGS has committed to throughout this investigation."⁴³

The Intervenors

The Intervenors contend that a second, separate proceeding is required for Vermont Gas to seek amendments to its CPG. According to the Intervenors:

[This case] addressed the potential impacts on safety under § 248(b)(5) of the changes in the project from what was authorized by its CPG. If a cognizable change created a potential impact on safety, an amended CPG application must be filed. This proceeding has not addressed whether the changed [pipeline] is or is

⁴³ VGS's Comments on the Proposal for Decision at 2.

not safe. That must be decided later as part of the Commission's review of the amended CPG application.⁴⁴

Based on their assertion that the safety of the pipeline as constructed was not addressed in this proceeding, the Intervenors argue that a second proceeding must be initiated to examine any necessary amendments to the CPG.⁴⁵

The Department

The Department recommends that the Commission issue any necessary amendments to the CPG issued in Docket 7970 based on the record of this proceeding without opening a separate new proceeding for that purpose. According to the Department:

This investigation has effectively produced a full evidentiary record capable of supporting not only findings on the *potential* for significant impact on the relevant criteria contained in Section 248(b) but also the *actual* impact to those criteria resulting from the [pipeline]'s as-built construction.⁴⁶

The Department further contends:

The expert opinions offered by the parties in this proceeding and the report authored by the Commission's consultant are consistent in their conclusions – the [pipeline] is safe and was satisfactorily constructed. The record consistently demonstrates that none of the five substantial changes recognized by the hearing officer present an identifiable, adverse impact to the relevant Section 248(b) criteria, despite, as the hearing officer concludes, the potential for significant impact at the time Vermont Gas made those substantial changes.⁴⁷

The Department goes on to note that the proposal for decision addresses all of the identified potential impacts from the reduced burial depth in the Clay Plains Swamp—public safety under Section 248(b)(5), future electrical transmission needs under Section 248(b)(2), future stability and reliability of the electric system under Section 248(b)(3), and the economy of the State under Section 248(b)(4)—by finding that the required loading standard was met in that location.⁴⁸ With respect to the other changes, the Department contends that the recommendations in the proposal for decision also support the conclusion that while there was a

⁴⁴ Intervenors' Comments on the Proposal for Decision at 36.

⁴⁵ *Id.* at 35-46.

⁴⁶ Department's Comments on the Proposal for Decision at 4.

⁴⁷ *Id.* at 5.

⁴⁸ *Id.* at 5-6.

potential for significant impacts at the time Vermont Gas made the unapproved changes, no actual impacts occurred.⁴⁹

Based on its contentions, the Department recommends that any necessary CPG amendments be issued in this proceeding.⁵⁰

ii. Supplemental Findings

As discussed above, we are establishing a process in this case for amending the CPG that was issued in Docket 7970, rather than requiring Vermont Gas to file a petition in a new case. Contrary to the assertions of the Intervenors, the record in this case is substantial and supports our ability to amend the CPG in this proceeding. Parties to this proceeding submitted testimony and exhibits that addressed not only the potential impacts of Vermont Gas's decision to make changes to the pipeline during construction, but also the lack of actual impacts and the recommended steps to ensure the pipeline continues to operate safely and without undue impacts under the substantive criteria of Section 248. Based on that record, we make the following supplemental findings regarding each of the unapproved substantial changes.

a. *Unauthorized use of the sink-in-the-swamp method to bury the pipeline in the Clay Plains Swamp.*

1. Vermont Gas's use of the sink-in-the-swamp pipeline burial method in the Clay Plains Swamp does not raise any significant concerns with regard to impacts on the natural environment and did not require any Agency of Natural Resources ("ANR") permits. Letter from Donald J. Einhorn, Esq., ANR, to Judith C. Whitney, Clerk of the Commission, dated June 19, 2017.⁵¹

2. Expert analysis of the construction process used in the Clay Plains Swamp has shown that the use of the sink-in-the-swamp burial method will not have an undue adverse impact on public health and safety. Byrd Report at 70.

⁴⁹ Department's Comments on the Proposal for Decision at 6.

⁵⁰ *Id.* at 9.

⁵¹ This document states the position of ANR in June 2017 by its counsel and was not previously admitted as evidence in this proceeding. If any party has an objection to this document being entered into evidence, the party must submit its objection within 14 days of the date this Order is entered.

b. Failure to achieve the four-foot depth-of-cover standard required at 18 locations in the Clay Plains Swamp.

3. Verification calculations and sensitivity analyses demonstrate that the pipeline meets the HS-20+15% loading standard with as little as two feet of cover even when assuming low soil strength properties that represent weak soils or an absence of soil compaction. Exh.VGS-CC-2; Bodenhamer pf. at 6.

4. The pipeline was conservatively designed. It was constructed with steel that is nearly twice as strong as normal, with a thickness twice that required by most pipeline safety design codes, and will operate at pressures no more than 50% of the theoretical maximum. Byrd Report at 16.

5. The less-than-four-foot depth-of-cover in the Clay Plains Swamp will not result in undue adverse impacts under any relevant Section 248 criteria or the public good of the State provided that VGS addresses the concerns raised in the Byrd Report. Byrd Report at 73-74 and Attachment 56.

c. Failure to conform to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers.

6. Laying the pipeline directly on the trench bottom raises a potential corrosion issue caused by differential oxygen corrosion between two different soil types near a buried pipeline. Differential oxygen corrosion only occurs when a pipeline is laid on a trench bottom and the backfill used is non-native backfill. There are no locations where the pipeline was both installed directly on the trench bottom and backfilled with non-native backfill. Therefore, the burial techniques used to install the Vermont Gas pipeline, including burial directly on the trench bottom in some locations, had no deleterious effects on corrosion control and did not create a corrosive environment for the pipeline. Byrd Report at 65, 66, and Attachment 65.

7. Vermont Gas installed bentonite trench breakers to protect wetlands and streams as appropriate. There have been no adverse impacts to wetlands caused by a lack of trench breakers. Byrd Report at 47, 68, and Attachment 70; letter from Donald J. Einhorn, Esq., ANR, to Judith C. Whitney, Clerk of the Commission, dated June 19, 2017.

8. Vermont Gas's failure to conform to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers will not have any future undue adverse

effects on public health and safety, provided that Vermont Gas continues to observe the relevant remedial measures recommended in the Byrd Report and in the Notice of Proposed Violation filed in Case No. 18-0395-PET. Byrd Report at 74 and Attachment 67; Case No. 18-0395-PET, Notice of Probable Violation, 2/16/18, at 6.

d. Failure to comply with the compaction requirements for the pipeline.

9. As recommended by Mr. Byrd, Vermont Gas hired a third-party engineer to conduct an independent review of road crossings for any signs of erosion, compaction, or other issues caused by the pipeline construction. Fourteen of the 15 locations showed no signs of compromised roadbed performance, erosion, or settlement above the pipeline. St. Hilaire pf. at 5; exhibit VGS-JSH-10.

10. Provided that Vermont Gas takes appropriate remedial measures, including conducting a similar independent review after each winter season to determine if there is any frost heave at locations where the pipeline is buried beneath roadways, and repairs any damage, the lack of compaction will not have adverse effects on public safety in the future. St. Hilaire pf. at 5; exh. VGS-JSH-10; Byrd Report at 73.

e. Failure to ensure that staffing for the Project included a licensed professional engineer to serve as the responsible charge engineer for the Project.

11. In 2012, Vermont Gas contracted for engineering services with CHA, a full-service engineering and consulting firm that provided continuous consultation and engineering services for the Project. St. Hilaire pf. at 6.

12. CHA affirmed to Vermont Gas that all of its engineering work, including the plans used to construct the pipeline, were “prepared under the supervision of a Vermont-licensed engineer and in accordance with professional standards.” St. Hilaire pf. at 16; exh. VGS-JSH-4, at 5.

13. Provided that Vermont Gas continues to ensure that any and all future pipeline or related construction projects are overseen by a Vermont-licensed engineer, Vermont Gas’s failure to have a responsible charge engineer when building the pipeline will not have any future undue adverse effect on public health and safety. Duties of such an engineer include the approval and signing of construction drawings and specifications, and any and all changes made

to those drawings and specifications. Gregory Liebert, Intervenor (“Liebert”) pf. at 3-6; Liebert exh. 2 at 1-3, 6; Liebert pf. reb. at 5; 26 V.S.A. § 1161(2).

Discussion

Based on the uniquely extensive evidentiary record in this proceeding, we establish in this case a process for developing any necessary amendments to the CPG issued in Docket 7970. We disagree with the Intervenor’s argument that Vermont Gas must file an amended CPG in a separate proceeding because “[t]his proceeding has not addressed whether the changed [pipeline] is or is not safe.”⁵² We are not persuaded by this argument because it is at odds with significant elements of the extensive record in this case.

Pipeline safety was our first concern when we initiated this investigation. It led to our early request that Vermont Gas certify the burial depth of the entire pipeline⁵³ and our requirements that the independent investigator validate that certification and opine on the pipeline’s overall safety.⁵⁴ All parties had the opportunity to offer evidence, make arguments, and cross-examine each other’s witnesses on the issue of the safety of the pipeline as built. The proposal for decision addresses both the unapproved changes to the pipeline and their potential and actual effects on public health and safety. We have assessed the safety evidence throughout this proceeding. Had the evidence shown that the pipeline was unsafe, we would have ordered the pipeline’s closure. The supplemental findings above address with specificity the evidence that supports our conclusion that the pipeline is safe, even with the five unapproved substantial changes.

The Intervenor also assert that parties and potential parties were only given notice that this proceeding would address potential safety concerns, not actual safety concerns. The Intervenor further assert that potential parties were not on notice that the proceeding would include an amended CPG.⁵⁵ We disagree.

⁵² Intervenor’s Comments on the Proposal for Decision at 36.

⁵³ Case No. 17-3550-INV, Order of 7/14/17 at 3.

⁵⁴ Case No. 17-3550-INV, Order of 12/6/17 at 1-2; *see also* Case No. 17-3550-INV, Order of 4/5/18 at 2 (“[T]he Commission is broadening the scope of its solicitation for an independent third-party expert to conduct a thorough review of the construction, performance, and safety of the Addison natural gas pipeline.”).

⁵⁵ Intervenor’s Comments on the Proposal for Decision at 39. The comments include the Intervenor’s arguments that notice in this matter failed to meet the requirements of 30 V.S.A. § 248(a)(4)(C) and (D) and the Vermont Administrative Procedures Act, 3 V.S.A. §§ 809(a), (b), and (c). While we did not provide specific notice of the

Notice of this proceeding was provided to all the parties who participated in Dockets 7970, 8791, and 8814. This included municipalities, adjoining landowners, relevant utilities, and State agencies. On July 14, 2017, all these parties were given notice of the Commission's decision to open:

[a]n investigation to determine whether the Company has violated the 2013 Final Order and CPG by burying the pipeline to less than four feet in the VELCO ROW in New Haven, Vermont. The investigation will be conducted by the Commission and will determine whether VGS's deviation from the Project plan is material or a substantial change to the Project plan, and, if so, whether it is appropriate to order any remedial action, impose a penalty, or take any other steps authorized by law.⁵⁶

The language opening the investigation did not limit the scope of the investigation as urged by the Intervenor. The language in our order opening this investigation not only included notice of a penalty investigation, but it also encompassed whether remedial action would be needed and included any other steps authorized by law.⁵⁷ This language gave all parties notice that this investigation would go beyond whether violations were committed, and penalties would be imposed. It specifically contemplated whether to impose remedial measures, the very topic of the CPG amendment process we are establishing as part of this case.

Further, on April 5, 2018, the hearing officer issued a notice to the parties informing them that "the Commission is broadening the scope of its solicitation for an independent third-party expert to conduct a thorough review of the construction, performance, and safety of the Addison natural gas pipeline authorized in Docket 7970."⁵⁸ This notice made clear to the parties that the safety of the entire pipeline, as built, was a subject to be examined in this investigation.

In short, we are not persuaded by the Intervenor that they were not provided notice that the safety of the pipeline as built would be a subject of this proceeding. In fact, the pipeline's safety was, and remains, a primary concern for the Commission. This investigation necessarily

need to amend the CPG, we did provide notice that all appropriate steps authorized by law would be addressed. *See* Case No. 17-3550-INV, Order of 7/14/17 at 3.

⁵⁶ Case No. 17-3550-INV, Order of 7/14/17 at 3.

⁵⁷ A penalty investigation includes an analysis of both potential and actual impacts related to, among other things, public safety. *See* 30 V.S.A. § 30(c)(1) ("In determining the amount of a fine under subsection (a) of this section, the Commission may consider any of the following factors: (1) the extent that the violation harmed or might have harmed the public health, safety, or welfare, the environment, the reliability of utility service, or the other interests of utility customers.").

⁵⁸ Case No. 17-3550-INV, Order of 4/5/18 at 2.

examined the safety of the pipeline as constructed. In Docket 7970, Vermont Gas committed itself to “meet or exceed” applicable safety codes, and the Commission based its determination that the pipeline could be constructed and operated safely on Vermont Gas meeting or exceeding those safety codes. The evidence presented on this topic was substantial, including the extensive report authored by Mr. Byrd that was subject to discovery and cross-examination by the other parties, including the Intervenors.

Therefore, we decline to alter the proposal for decision to remove the hearing officer’s conclusion that the pipeline is safe. Instead, we adopt that conclusion because we find that the parties to this proceeding (and to previous related dockets) were on notice that safety would be at the forefront of what was evaluated in this proceeding, and we further find that there is sufficient evidence to support the hearing officer’s conclusion that the as-built pipeline is safe.

Based on our adoption of the hearing officer’s conclusion regarding the safety of the pipeline, and based on the substantial record in this case addressing all aspects of the unapproved changes made by Vermont Gas, we also decline the Intervenors’ request that we direct Vermont Gas to file a separate petition in another new case to address the concerns raised by those unapproved changes. Instead, we direct Vermont Gas to pursue necessary CPG amendments in this case. Specifically, we direct Vermont Gas to make a compliance filing that proposes amendments to its CPG that address the pipeline as actually constructed, addressing each of the five changes that we found to be violations of the 2013 Final Order and CPG and Commission Rule 5.408. Vermont Gas’s filing must include specific proposed conditions that address each of the five violations identified in this order and account for the remedial actions recommended by the expert witnesses in this proceeding. With respect to those remedial actions, Vermont Gas’s filing must explain why those actions will prevent any future instances of undue impacts under the criteria identified as relevant to potential significant impacts in the proposal for decision based on evidence already in the record of this case.⁵⁹ Vermont Gas must make this filing no later than April 27, 2023.

⁵⁹ The record in this case includes the findings and evidence admitted in Docket 7970, Case No. 17-3550-INV, and Case No. 18-0395, the evidence admitted at the evidentiary hearing conducted in this proceeding on September 1-3, 2020, and the additional testimony and exhibits admitted during the evidentiary hearing that took place on December 8, 2021.

The other parties to this proceeding will then have an opportunity to make responsive filings to Vermont Gas's proposed amendments and conditions. All responsive filings are due no later than May 24, 2023.

After receipt of the parties' filings, the Commission will determine whether any additional process is necessary.

Once this review is complete, the Commission will issue any required amendments to the CPG issued in Docket 7970.

D. Conclusion

This has been a long and contentious case that has required specialized expertise and the hard work of the parties to bring this matter to a conclusion. Docket 7970 attracted significant public interest and participation. Vermont Gas's promise to meet or exceed the applicable safety requirements was a significant factor in the Commission's decision in 2013 to approve the pipeline. Unfortunately, Vermont Gas failed to meet that promise, and the challenges of constructing the pipeline did not end when Vermont Gas's petition was approved.

As we noted above, this is the fifth proceeding addressing Vermont Gas's failure to construct the pipeline as approved. This proceeding resolved multiple allegations of additional shortfalls by Vermont Gas. While not all of those allegations proved to be violations, the six described above were. Of those six violations, five were substantial changes and require an amendment to the CPG. Additionally, the six violations lead us to conclude that Vermont Gas must pay a civil penalty totaling \$150,000.

While the pipeline is safe, Vermont Gas made changes to the approved plans that had the potential for significant impacts under several of the substantive criteria of Section 248(b) and the public good under Section 248(a). Vermont Gas's failure to proactively seek Commission review of these changes before they were made is a failure to meet the standards, rules, and statutes that the Commission expects regulated entities to observe. Therefore, we impose a civil penalty totaling \$150,000, and we direct Vermont Gas to make a compliance filing that proposes amendments to its CPG that address the pipeline as constructed, and each of the five substantial changes that we found to be violations of the 2013 Final Order and CPG and Commission Rule 5.408. Vermont Gas's filing must include specific proposed conditions that address each of the

five substantial-change violations identified in this order and account for the remedial actions recommended by the expert witnesses in this proceeding. With respect to those remedial actions, Vermont Gas's filing must explain why those actions will prevent any future instances of undue impacts under the criteria identified as relevant to potential significant impacts in the proposal for decision based on evidence already in the record of this case.

II. ORDER

IT IS HEREBY ORDERED, ADJUDGED, AND DECREED by the Vermont Public Utility Commission ("Commission") that:

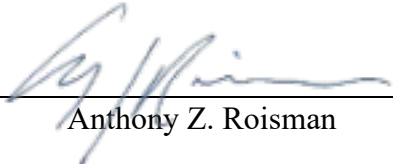
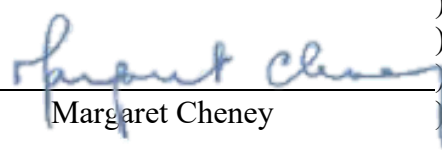
1. Except as modified above, the findings, conclusions, and recommendations of the hearing officer are adopted. All other findings proposed by parties, to the extent that they are inconsistent with this Order, were considered and not adopted.

2. Pursuant to 30 V.S.A. § 30, Vermont Gas must pay a civil penalty in the amount of \$150,000.00 by sending to the Commission at 112 State Street, Montpelier, VT 05620-2701, a check in that amount made payable to the State of Vermont within 30 days of the date of this Order.

3. Vermont Gas must make a compliance filing that proposes amendments to the certificate of public good ("CPG") issued in Docket 7970 that address the pipeline as actually constructed, addressing each of the five substantial changes that were found to be violations of the 2013 Final Order and CPG and Commission Rule 5.408. Vermont Gas's filing must include specific proposed conditions that address each of the five violations identified in this order and account for the remedial actions recommended by the expert witnesses in this proceeding. With respect to those remedial actions, Vermont Gas's filing must explain why those actions will prevent any future instances of undue impacts based on evidence already in the record of this case. Vermont Gas must make this filing no later than April 27, 2023.

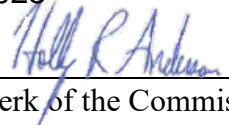
4. The other parties to this proceeding will then have an opportunity to make responsive filings to Vermont Gas's proposed amendments and conditions. All responsive filings are due no later than May 24, 2023.

Dated at Montpelier, Vermont, this 6th day of April, 2023.

)	
Anthony Z. Roisman)	PUBLIC UTILITY
)	
)	COMMISSION
)	
)	OF VERMONT
)	
Margaret Cheney)	

OFFICE OF THE CLERK

Filed: April 6, 2023

Attest: 
 Clerk of the Commission

Notice to Readers: This decision is subject to revision of technical errors. Readers are requested to notify the Clerk of the Commission (by e-mail, telephone, or in writing) of any apparent errors, in order that any necessary corrections may be made. (E-mail address: puc.clerk@vermont.gov)

Appeal of this decision to the Supreme Court of Vermont must be filed with the Clerk of the Commission within 30 days. Appeal will not stay the effect of this Order, absent further order by this Commission or appropriate action by the Supreme Court of Vermont. Motions for reconsideration or stay, if any, must be filed with the Clerk of the Commission within 28 days of the date of this decision and Order.

**STATE OF VERMONT
PUBLIC UTILITY COMMISSION**

Case No. 17-3550-INV

Investigation pursuant to 30 V.S.A. §§ 30 and 209 regarding the alleged failure of Vermont Gas Systems, Inc. to comply with the certificate of public good in Docket 7970 by burying the pipeline at less than required depth in New Haven, Vermont	Evidentiary hearings conducted September 1-3, 2020 and December 8, 2021
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Case No. 18-0395-PET

Notice of Probable Violations of Vermont Gas Systems, Inc. for certain aspects of the construction of the Addison natural gas pipeline	
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Order entered:

PROPOSAL FOR DECISION

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Appendix A: Liability Order of January 29, 2021¹

I. INTRODUCTION

On December 23, 2013, the Vermont Public Utility Commission (“Commission”) issued a final order (the “2013 Final Order”) and certificate of public good (“CPG”) in Docket 7970 authorizing Vermont Gas Systems, Inc. (“Vermont Gas,” the “Company,” or “VGS”) to construct a natural gas transmission pipeline from Chittenden County into Addison County, Vermont (the “Project”).

In today’s proposal for decision, I recommend that the Commission:

(1) conclude that Vermont Gas committed six violations of the terms of the 2013 Final Order and CPG by failing to install the pipeline as required by the Commission’s order;²

(2) conclude that Vermont Gas violated Commission Rule 5.408 by failing to seek Commission approval before implementing five substantial changes to the Project;

(3) direct Vermont Gas to petition for an amendment to the CPG reflecting the five unauthorized substantial changes made to the Project in violation of the 2013 Final Order and CPG in Docket 7970; and

¹ Case Nos. 17-3550-INV and 18-0395-PET, Order of 1/29/21 (the “Liability Order”).

² *Amended Petition of Vermont Gas Systems, Inc. for a certificate of public good, pursuant to 30 V.S.A. § 248, authorizing the construction of the “Addison Natural Gas Pipeline” consisting of approximately 43 miles of new natural gas transmission pipeline in Chittenden and Addison Counties, approximately 5 miles of new distribution mainlines in Addison County, together with three new gate stations in Williston, New Haven, and Middlebury, Vermont, Docket 7970, Order of 12/23/13 (the “2013 Final Order”).*

(4) impose on Vermont Gas a civil penalty totaling \$150,000 for its violations of the 2013 Final Order, the CPG, and Commission Rule 5.408.

Specifically, I recommend that the Commission find that Vermont Gas violated the 2013 Final Order and CPG by:

(1) burying the pipeline using the sink-in-the-swamp burial method, which had not been discussed or approved in the 2013 Final Order and CPG;³

(2) failing to achieve the required four-foot depth-of-cover standard at 18 locations in the Clay Plains Swamp;⁴

(3) failing to conform to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers;⁵

(4) failing to comply with the compaction requirements for the pipeline in its construction specifications;⁶

(5) failing to ensure that staffing for the Project included a Vermont-licensed professional engineer who served as the responsible charge engineer for the Project;⁷ and

(6) failing to bury the pipeline seven feet below non-jurisdictional streams.⁸

Each of these actions by Vermont Gas constituted a separate violation of the 2013 Final Order and CPG. Additionally, each of the first five violations listed above also constitutes a violation of Commission Rule 5.408 because each was a substantial change to the Project for which Vermont Gas was required, but failed, to obtain advance approval from the Commission.

Lastly, I recommend that the Commission conclude that Vermont Gas's failure to bury the pipeline seven feet below non-jurisdictional streams was a violation of the 2013 Final Order and CPG because it constitutes a material deviation from the Project's plans for which Vermont Gas was required to obtain advance approval from the Commission.

In making my recommendations, with the exception of several amended and supplemental findings set forth below, I rely on and incorporate by reference the findings,

³ See Liability Order at 17-21.

⁴ See *id.* at 21-28.

⁵ See *id.* at 28-31.

⁶ See *id.* at 31-33.

⁷ See *id.* at 33-40.

⁸ See *id.* at 40-42.

conclusions, and recommendations that I made in the Liability Order, in which I identified the six violations that are the basis for my recommended penalty.⁹

The Liability Order is attached to this document and is part of this proposal for decision.¹⁰ This proposal for decision also addresses direction from the Commission that I reopen the record for new evidence regarding the impact of the violations of the 2013 Final Order and CPG on the prospective use by Vermont Electric Power Company, Inc. and Vermont Transco LLC (together “VELCO”) of their electrical transmission right-of-way in New Haven, Vermont.¹¹

In the 2013 Final Order and CPG, Vermont Gas committed itself to “meet or exceed” applicable safety codes, and the Commission based its determination that the pipeline could be constructed and operated safely on Vermont Gas meeting or exceeding those codes:

The evidence shows that the Project will be built to meet or exceed the federal Pipeline Safety Code, as well as all applicable safety standards set forth by various third-party organizations. Vermont Gas’s demonstrated commitment to these design, construction, operation, and maintenance standards ensure there will be no undue adverse impact from the Project on safety or public health.¹²

Condition 1 of the 2013 CPG required, among other things, that Vermont Gas construct the pipeline in accordance with the plans and evidence it submitted and obtain advance approval for any material deviation from its approved plans.¹³

This proposal for decision documents that while Vermont Gas may have constructed the pipeline safely, it did not meet all the promised high standards in its construction of the 41-mile-long pipeline, particularly in the Clay Plains Swamp in New Haven. While the pipeline is safe

⁹ I also recommended in the Liability Order that the Commission find that Vermont Gas did not violate the 2013 Final Order and CPG for allegedly failing to: (1) install corrosion protection; (2) use proper backfill; (3) meet a three-foot depth-of-cover generally and a four-foot depth-of-cover requirement for installing the pipeline in residential areas; and (4) implement a quality assurance plan during its construction of the pipeline. Liability Order at 5, 42-53.

¹⁰ See Case Nos. 17-3550-INV and 18-0395-PET, Order of 4/30/21, at 8 (“We will review the full factual record of this case and the parties’ arguments about the hearing officer’s proposed findings when the hearing officer submits a proposal for decision recommending final action in this case.”).

¹¹ *Id.* at 2.

¹² *Id.* at 92. See also Liability Order, Finding 14 at 16.

¹³ See Docket 7970 CPG, at ¶ 1:

Construction, operation, and maintenance of the proposed Project shall be in accordance with the plans and evidence as submitted in this proceeding. Any material deviation from these plans or a substantial change to the Project must be approved by the Board. Failure to obtain advance approval from the Board for a material deviation from the approved plans or a substantial change to the Project may result in the assessment of a penalty pursuant to 30 V.S.A. §§ 30 and 247.

and was adequately installed,¹⁴ Vermont Gas had reason to know that it was non-compliant with the 2013 Final Order and CPG. By failing to seek approval for its changes from what was approved in the 2013 Final Order and CPG, Vermont Gas not only failed to comply with the requirements imposed by those documents, including the heightened safety requirements, and Commission Rule 5.408, but Vermont Gas also risked losing the trust of the public.

As explained in this order and the accompanying Liability Order, I recommend that the Commission find that Vermont Gas committed six separate violations of the 2013 Final Order and CPG, five of which also constituted violations of Commission Rule 5.408.

I also recommend that the Commission impose the following fines on Vermont Gas for failing to do what was required by the 2013 Final Order and CPG and Rule 5.408 by:

(1) burying the pipeline using the unapproved sink-in-the-swamp installation method (\$32,500);

(2) achieving less than the four-foot depth-of-cover standard required in the Clay Plains Swamp (\$32,500);

(3) not conforming to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers (\$25,000);

(4) not complying with the compaction requirements for the pipeline in its construction specifications (\$25,000); and

(5) not staffing the Project with a Vermont-licensed professional engineer who would have served as the responsible charge engineer for the Project (\$25,000).

I recommend that the Commission find that these five failures were also substantial changes from the 2013 Final Order and CPG with the potential for significant impact under the applicable criteria of Section 248. I recommend that the Commission, pursuant to Commission Rule 5.408, direct Vermont Gas to file a petition within 60 days to amend the CPG issued in Docket 7970 to address these substantial changes and the remedial actions Vermont Gas has committed to in response to this investigation.

¹⁴ See, e.g., Rendall, tr. 9/2/20 at 180 (“The federal standard of three feet meant that the matter of whether or not the pipeline was safe and compliant in the Clay Plains was one that was not an issue that required special handling, if you will, special attention. We were confident that we had done the right thing and that the pipeline . . . was adequately installed.”).

I also recommend that the Commission impose a civil penalty of \$10,000 for Vermont Gas's material deviation from the 2013 Final Order and CPG by failing to bury the pipeline seven feet below eight non-jurisdictional streams without obtaining Commission approval before doing so.

II. RELEVANT PROCEDURAL HISTORY

On December 12, 2012, Vermont Gas filed the pipeline petition in Docket 7970.

On December 23, 2013, the Commission issued the 2013 Final Order and CPG in Docket 7970 authorizing the construction and operation of the pipeline.

From September 12 to September 22, 2016, Vermont Gas installed 2,500 feet of pipeline in the Clay Plains Swamp in New Haven, Vermont, using a "sink-in-the-swamp" installation method. This installation method was photographed and videotaped by Laurence Shelton. With Kristin Lyons, Nathan and Jane Palmer, and Rachel Smolker, Mr. Shelton is one of the intervenors ("Intervenors") in this proceeding.

On June 2, 2017, Vermont Gas filed a sixth non-substantial change request in Docket 7970. Vermont Gas reported that it had not buried the pipeline to the required depth of four feet at 18 locations along the 2,500-foot length of the pipeline in the VELCO right-of-way in the Clay Plains Swamp in New Haven. Vermont Gas asserted that this was a "minor" and "non-substantial" change that would not have a significant impact under the Section 248 criteria and therefore would not require an amendment to the CPG issued in Docket 7970.

On July 14, 2017, rather than issuing the requested non-substantial change determination, the Commission opened Case No. 17-3550-INV, an investigation to determine whether Vermont Gas violated the 2013 Final Order, CPG, and a memorandum of understanding with VELCO ("VELCO MOU") by burying the pipeline at less than four feet at 18 locations in the VELCO right-of-way in New Haven, Vermont.¹⁵ The Commission also required the Company to certify that the remainder of the pipeline was buried at the depth required by the 2013 Final Order.

¹⁵ In the VELCO MOU, Vermont Gas agreed that it "will design the Project in VELCO's [right-of-way] and access roads into VELCO's [right-of-way] to meet an HS-20+15% standard, which VGS plans to meet by using Class 3 pipe interred at a depth of 4 feet." VELCO MOU at 3. The Commission adopted the VELCO MOU as part of the 2013 Final Order, making compliance with its terms a requirement of Vermont Gas's CPG. 2013 Final Order at 11.

On August 11, 2017, Vermont Gas filed data certifying the burial depth of the entire pipeline. Along with addressing the burial depths of the entire pipeline, these data confirmed that the pipeline was buried at depths of less than four feet at the 18 locations in the Clay Plains Swamp, including locations with burial depths between 3.0 and 3.8 feet.¹⁶ Vermont Gas also filed a root-cause analysis of the event describing how it believed the incident occurred.

On November 21, 2017, I held a public hearing.

On January 3, 2018, I indefinitely suspended the schedule in Case No. 17-3550-INV until the Commission hired an independent third-party expert to verify Vermont Gas's burial-depth self-certification.

On February 16, 2018, the Vermont Department of Public Service ("Department") filed against Vermont Gas a Notice of Probable Violation ("NOPV") of 49 C.F.R. § 192.303, which resulted in the Commission opening Case No. 18-0395-PET.

On March 27, 2018, Vermont Gas and the Department filed a stipulation proposing a resolution of the NOPV in Case No. 18-0395-PET through the payment of a \$25,000 civil penalty and implementation of several remedial actions.

On April 4, 2018, the Commission issued an indefinite stay of Case No. 18-0395-PET so that the alleged violation could also be investigated by the third-party expert to be hired to investigate the allegations in Case No. 17-3550-INV.

On January 7, 2019, the Commission contracted with RCP Inc. of Houston, Texas, for William R. Byrd to serve as the independent investigator in this proceeding. Mr. Byrd was contracted to review Vermont Gas's self-certification of the pipeline burial depth, and the construction, performance, and safety of the Addison natural gas pipeline, including the allegations contained in the NOPV issued in Case No. 18-0395-PET.

On January 10, 2019, I broadened the scope of Mr. Byrd's review to include whether the Company used construction plans that were signed by a Vermont-licensed engineer.

On January 8, 2020, Mr. Byrd filed a final version of his report (the "Byrd Report"). Along with other conclusions and recommendations, Mr. Byrd concluded that Vermont Gas's self-certification of the pipeline's burial depths, including the less-than-four-foot burial depths in the Clay Plains Swamp, was accurate.¹⁷

¹⁶ Exh. VGS-SJA-2 at 11.

¹⁷ Byrd Report at 61.

The parties then engaged in discovery, including depositions of Vermont Gas personnel and Company-contracted personnel, and filed additional prefiled testimony and exhibits through August 2020.

From September 1, 2020, through September 3, 2020, I held an evidentiary hearing. Along with hearing testimony from various witnesses and admitting evidence, I granted a motion from Vermont Gas and took administrative notice of the evidence in Docket 7970 and the filings in Case No. 18-0395-PET as evidence in this joint proceeding.

On October 2, 2020, the Intervenors and Vermont Gas each filed proposed findings of fact and conclusions of law, and the Department filed a post-hearing brief.

On October 16, 2020, the parties filed reply briefs.

On January 29, 2021, I issued the Liability Order, in which I stated that:

This Order is not a final judgment. It is an interim ruling on a question of law that was necessary to advance this case to its conclusion. In this Order I determine that Vermont Gas Systems, Inc. violated the final order and certificate of public good issued in Docket 7970, which authorized the construction of the Addison natural gas pipeline. This Order is a product of the first part of the bifurcated process previously set out for the parties in this case. This order is not a proposal for decision. This Order is also not a final judgment, and the parties may request that I reconsider my conclusions or that the Vermont Public Utility Commission (“Commission”) conduct an interlocutory review of this Order.¹⁸

On February 26, 2021, Vermont Gas filed a motion for interlocutory review of the Liability Order by the Commission.

On March 12, 2021, VELCO filed a motion to intervene so that it could address certain findings in the Liability Order. Specifically, VELCO sought to address potential safety issues and restrictions in future uses of the VELCO right-of-way that were raised in the Liability Order.

On April 30, 2021, the Commission issued an order denying Vermont Gas’s motion for interlocutory review of the Liability Order and directed me to reopen the evidentiary record to address VELCO’s right-of-way concerns as well as facts underlying the penalty criteria in 30 V.S.A. § 30 (the “penalty phase”).

¹⁸ Case Nos. 17-3550-INV and 18-0395-PET, Order of 1/29/21, at 1 (citations omitted). The Liability Order is updated in part below and is incorporated by reference into this proposal for decision. The Liability Order is also attached as Appendix A to this proposal for decision.

On December 8, 2021, I conducted an evidentiary hearing into the penalty criteria and the question of whether VELCO would be limited in its future use of its right-of-way in New Haven as a result of Vermont Gas's failure to achieve the required burial depth in the Clay Plains Swamp. This proposal for decision not only incorporates the Liability Order, but it also amends specific recommended findings and conclusions made in the Liability Order based on the new evidence presented in the penalty phase of this proceeding.

On January 10, 2022, Vermont Gas and VELCO each filed proposed findings of fact and post-hearing memoranda. The Department also filed proposed findings and a penalty recommendation.

On January 11, 2022, the Intervenors filed proposed findings of fact and a post-hearing memorandum.

On February 16, 2022, Vermont Gas, VELCO, and the Department each filed reply briefs. The Intervenors filed a reply brief on February 17, 2022.

On February 24, 2022, Vermont Gas filed a motion requesting that it be allowed to file a sur-reply to the Intervenors' February 17, 2022, reply brief.

On March 8, 2022, the Intervenors filed a response opposing the Vermont Gas motion for a sur-reply.

On March 24, 2022, I issued an order denying Vermont Gas's motion for sur-reply and directed the parties to file briefs responding to the Intervenors' new allegation that Vermont Gas was in continuous violation of 29 C.F.R. § 192.327 for constructing the pipeline in the Clay Plains Swamp in New Haven, Vermont, at less than 30 inches.

On April 15, 2022, the parties filed briefs on the Intervenors' new allegation.

On April 29, 2022, the parties filed reply briefs on the Intervenors' new allegation.

No additional comments have been filed.

III. POSITIONS OF THE PARTIES AND ANALYSIS OF CERTAIN ISSUES

A. Vermont Gas

Vermont Gas asserts that the investigation comprehensively addressed all the facts and that the experts who have provided evidence "all agree: the changes to the Project did not

amount to substantial changes and therefore VGS did not violate its CPG.”¹⁹ It is Vermont Gas’s position that civil penalties are inappropriate and that, should the Commission nonetheless require an amendment of the CPG, it should be done as part of this proceeding:

The factual, data-driven evidence in this case demonstrates that the [pipeline] was carefully constructed with strong safety and integrity measures. Every test, inspection, and review of the [pipeline] construction has confirmed its integrity and safety. The 2018 In-Line Inspection — the most sophisticated pipeline integrity tool available — verified the integrity of the [pipeline]. VGS’s continuous inspection of the [pipeline] since its construction demonstrates its operational integrity — proven through aerial and on-the-ground patrols; SCADA monitoring 24 hours a day, seven days a week; repeated testing and monitoring of the Alternating Current mitigation system; and multiple surveys testing the cathodic protection system.²⁰

Specifically, Vermont Gas argues that:

(1) The Commission approved the sink-in-the-swamp technique as a form of open-cut trenching.

(2) The pipeline as installed in the New Haven Clay Plains Swamp does not have the potential for a significant impact on any Section 248 criteria because the burial depth meets the required loading standard.

(3) Despite its stipulation in Case 18-0395-PET agreeing to a penalty for failing to properly use trench breakers, its failure to install trench breakers did not deviate from written specifications or have any potential for a significant impact on any Section 248 criteria.

(4) Compaction testing was accomplished after the fact, and there is no evidence that the failure to test compaction as the pipeline was laid had any potential impact on any Section 248 criteria.

(5) Vermont Gas had a responsible charge engineer and a licensed design engineer. Any technical non-compliance did not create a potential for significant impact on any Section 248 criteria.

¹⁹ Post-Hearing Brief and Memorandum of Fact and Law in Support of VGS’s Proposed Findings of Fact, 1/11/22, at 1.

²⁰ *Id.* at 2. SCADA (supervisory control and data acquisition) is a category of software applications for controlling industrial processes that gathers data in real time from remote locations in order to control equipment and conditions.

(6) The deviation from the seven-foot burial depth at non-jurisdictional streams was not a material deviation from the CPG requirement because the lesser burial depth of five feet is immaterial.

The Liability Order addresses Vermont Gas's specific arguments. Vermont Gas requests that I reconsider all the findings and conclusions in the Liability Order and "give greater weight to the professional judgment of pipeline experts, especially where the issues require interpretation of specialized pipeline construction plans."²¹ It is Vermont Gas's position that "[t]he changes to the [pipeline] were not substantial changes because they did not have any potential for a significant impact on the Section 248 criteria. VGS stands by its confidence in the safety and integrity of the [pipeline]."²²

Vermont Gas disagrees with the Intervenor's proposed remedies and the Department's \$100,000 civil penalty recommendation.

Having reconsidered all the findings in the Liability Order, I stand by my previous recommended findings and conclusions, with the exception of amendments to findings 44 and 52 and the conclusions that flow from those findings based on the new evidence provided by VELCO during the penalty phase. I am not persuaded by the opinions of the experts who, while they are knowledgeable about pipeline construction plans and interpreting the federal Pipeline and Hazardous Materials Safety Administration ("PHMSA") regulations, have limited familiarity with Vermont utility law. I stand by my recommended findings that there were substantial changes with a potential for significant impact under the Section 248 criteria. At the time Vermont Gas made the five substantial changes, the actual impacts that would result from those changes were unknown, but the potential for significant impacts under the Section 248 criteria existed.²³

I do agree with Vermont Gas that the pipeline is safe and was adequately installed. However, coming to that conclusion took years of investigation and further engineering studies. While this conclusion is supported by the evidence addressed in the Liability Order and the revised findings below, the fact that it required a years-long investigation to reach it supports my

²¹ *Id.* at 39.

²² *Id.*

²³ *See* Liability Order at 11 ("Rule 5.408 requires a developer to obtain approval in advance for changes to a previously approved project when those changes have the potential for significant impacts under the applicable Section 248 criteria.").

conclusion that the unauthorized Project changes had the *potential* for significant impact under several of the substantive criteria of Section 248 at the time they were made.

Additionally, Vermont Gas has failed to fully address the fact that it promised more than a “safe and adequate” pipeline. In Docket 7970, Vermont Gas committed to “meet or exceed” applicable industry standards. Vermont Gas did not deliver that extra margin of safety, which included an additional foot of burial depth in the VELCO right-of-way in the Clay Plains Swamp, which was important in convincing the Commission to approve the pipeline.²⁴

Further, while the experts agreed that the pipeline is safe and meets industry standards,²⁵ they also agreed that it does not exceed those standards. Vermont Gas is correct that this investigation has not shown that the pipeline should be shut down and reconstructed in the Clay Plains Swamp. That does not, however, change my conclusion that, in the face of difficulties experienced when installing the pipeline that required a change to the Project from what was approved in the 2013 Final Order and CPG, Vermont Gas sacrificed approximately a foot of burial depth — the extra margin of safety it committed to when seeking the Commission’s approval of the pipeline.

Vermont Gas failed to seek timely Commission approval of this and other changes despite their potential for significant impacts under the Section 248 criteria. The fact that Vermont Gas thought the changes would be safe enough, and that VELCO now agrees, does not alter the fact that Vermont Gas failed to seek the required Commission approval of the changes before making them. In fact, Vermont Gas never even informed the Commission of the changes until after the pipeline was “gassed up” on April 12, 2017. Nor did Vermont Gas inform the Commission that the impact of the changes under the Section 248 criteria was uncertain and potentially significant at the time the pipeline was installed. I therefore recommend that the Commission conclude that while Vermont Gas constructed the pipeline safely and adequately, it still violated the 2013 Final Order and CPG and Commission Rule 5.408 by failing to inform the

²⁴ 2013 Final Order, Finding 62e (“The pipe will be covered by at least 36 inches of soil. The pipeline will have four feet of cover in agricultural areas and within the VELCO [right-of-way], generally five feet of cover at road crossings, and seven feet of cover at open cut streams.”)

²⁵ *See, e.g.*, Byrd Report at 11 (“Most of the non-compliance issues alleged by the [Department] inspectors and the intervenors concerning [the pipeline] are related to non-compliance with a specification or plan developed by VGS or its contractors – not non-compliance with a direct rule requirement.”); *see also id.* at 16 (“VGS committed to meeting or exceeding the regulatory requirements of more than 99% of all gas transmission pipelines in the US. Less than 1% of the gas pipeline mileage has more restrictive requirements than [the pipeline] was built to.”); *id.* at 73 (“I believe the [pipeline] is safe.”).

Commission about the changes to the Project until months after the pipeline was sunk in the swamp and gassed up.

Along with challenging the Liability Order's conclusions regarding the use of the sink-in-the-swamp method and the failure to achieve the required burial depth in the Clay Plains Swamp, Vermont Gas also challenged my conclusions regarding trench breakers, compaction, the charge engineer requirement, and the failure to achieve the seven-foot burial depth below non-jurisdictional streams. Vermont Gas's arguments against these conclusions are stated and responded to in the Liability Order.²⁶ After reconsidering my previous conclusions regarding these violations, I remain unpersuaded by Vermont Gas's continued arguments. I recommend that the Commission conclude that these violations occurred and should be penalized as discussed below.

B. The Intervenors

The Intervenors agree with the Liability Order's conclusions that Vermont Gas committed six violations of the 2013 Final Order and CPG. The Intervenors assert that the new evidence presented in the penalty phase should lead to revised findings related to the burial method used and loading standard achieved in the Clay Plains Swamp. However, the Intervenors contend that burial on the trench bottom, the failure to use trench breakers where required, and the burial depth under non-jurisdictional streams are not subject to reconsideration. The Intervenors defer to the Department regarding civil penalty amounts and request that the Commission order Vermont Gas to file a petition to amend the Docket 7970 CPG to reflect the substantial changes made to the pipeline in the Clay Plains Swamp in New Haven.

The Intervenors request that "the Commission issue an order compelling VGS, within 60 days, to submit an application for amendments to its CPG with respect to each of the six substantial changes."²⁷ While I find only five of six changes to be substantial, I agree and recommend that the Commission direct Vermont Gas to petition for amendments to the CPG

²⁶ See Liability Order at 20-21, 24-28, 30-31, 32-33, 37-40, and 41-42.

²⁷ Intervenors' Proposed Findings of Fact and Conclusions of Law Re: Load Bearing in VELCO Right-of-Way and Remedies, 1/11/22 at 19. The Intervenors expand the Liability Order's conclusion that there were five substantial changes into six by splitting the Case No. 18-0395-PET trench breaker NOPV violation into two separate violations.

issued in Docket 7970 for the five substantial changes it made to the Project, as required by Commission Rule 5.408.²⁸

Further, the Intervenor raise three additional issues that they ask the Commission to address.²⁹ First, the Intervenor request that the Commission order Vermont Gas either to obtain temporary authority to operate the pipeline under Section 248(k) or show cause why the pipeline should continue to operate without an amended CPG. Second, the Intervenor request that Vermont Gas be required to show cause why it should not be placed on regulatory probation. And finally, the Intervenor allege that Vermont Gas violated 49 C.F.R. § 192.317 and 49 C.F.R. § 192.327. These issues are addressed separately below.

C. VELCO

VELCO contends that its testimony and exhibits establish that the pipeline complies with the HS-20+15% loading standard in the VELCO right-of-way in New Haven, as required by the VELCO MOU and the 2013 Final Order and CPG.

VELCO states further that the location of the pipeline on the west side of the affected portion of the VELCO right-of-way does not limit the proposed future use of the eastern side of the VELCO right-of-way for an additional transmission line.

D. The Department

In response to Vermont Gas's request for reconsideration, the Department reviewed the Liability Order.³⁰ The Department's position on reconsideration may be summarized as follows:

(1) Vermont Gas's failure to meet the four-foot depth-of-cover requirement in the Clay Plains Swamp is a material deviation from the approved plans for construction of the pipeline. However, the Department contends that the change was not a substantial change because it did not have the potential for significant impact under the Section 248 criteria because Vermont Gas

²⁸5.408 Amendments to Projects Approved under Section 248:

An amendment to a certificate of public good for construction of generation or transmission facilities, issued under 30 V.S.A. § 248, shall be required for a substantial change in the approved proposal. For the purpose of this subsection, a substantial change is a change in the approved proposal that has the potential for significant impact with respect to any of the criteria of Section 248(b) or on the general good of the state under Section 248(a).

See also Liability Order at 10-12.

²⁹ These items are addressed below independent of the penalty analysis for the violations discussed in this order and the Liability Order.

³⁰ Department's Reply Brief of 2/16/22 at 3.

relied on the 2016 MM Study.³¹ The 2016 MM Study was provided to Vermont Gas in May of 2016, before work began in the Clay Plains Swamp, and recommended a four-foot burial depth but also concluded that a three-foot depth of cover would satisfy the desired HS-20+15% loading standard.

(2) The burial method used within the Clay Plains Swamp is consistent with the 2013 Final Order. The Department disagrees with the Liability Order's conclusion that the sink-in-the-swamp installation method was not approved. It argues that the 2013 Final Order approved variations of the open-cut trench installation, like sink-in-the-swamp, to meet local conditions.³²

(3) Vermont Gas's failure to obtain a signature and seal of a licensed Vermont engineer on its construction plans before construction was a violation of the 2013 Final Order but did not present the potential for a significant impact because Vermont Gas's engineering contractor ensured that "the [pipeline] was developed with comprehensive and technically sound design, construction, and quality assurance."³³

(4) Vermont Gas's failure to meet the non-jurisdictional stream burial depth was a material deviation.

(5) Vermont Gas's failure to test compaction along the pipeline was both a material deviation and a substantial change.

The Department's conclusions on reconsideration of the first three issues differ from my conclusions and recommendations. These differences were not previously addressed in the Liability Order and are discussed below.

First, the Department asserts that the 2016 MM Study was a sufficient basis for Vermont Gas to justify a burial depth of less than four feet in the Clay Plains Swamp. While the study did conclude that a lesser burial depth would achieve the desired loading standard, the 2016 MM Study also recommended the four-foot burial depth as an additional safety measure. Further, at the time Vermont Gas sunk the pipeline in the swamp, it was uncertain as to the potential impact

³¹ Attachment 48 to the Byrd Report. On May 25, 2016, Mott McDonald, LLC provided Vermont Gas with an engineering study, the 2016 MM Study, addressing the burial depth required for the pipeline to achieve the HS-20+15% loading standard required by VELCO (the "2016 MM Study").

³² Department's Post-Evidentiary Hearing Reply Brief, 2/16/22, at 9. The Department cites the Byrd Report, which concludes at 57 — citing the 2013 Final Order at Finding 62 — that "project plans and specifications gave the [construction management team] the authority and responsibility to address site-specific conditions, and they acted appropriately when addressing the conditions in the Clay Plains Swamp," and further stated that the burial method used "was entirely consistent with the project plans and specifications and the CPG."

³³ *Id.* at 11 (citing the Byrd Report at 37).

and sought VELCO's — not the Commission's — approval of the reduced burial depth. And, when VELCO was made a party to this proceeding, VELCO did not simply rely on the 2016 MM Study but sought additional engineering reviews as a basis for its ultimate conclusion that the reduced burial depth did not impact its ability to use the right-of-way in the Clay Plains Swamp. I therefore recommend that the Commission conclude that, at the time Vermont Gas sunk the pipeline in the swamp, there was a potential for the reduced burial depth to have a significant impact on the use of VELCO's right-of-way, and that deviating from the four-foot standard was therefore a substantial change in violation of the 2013 Final Order and CPG and Commission Rule 5.408.

Second, I disagree with the Department's conclusion that the sink-in-the-swamp burial method was just another form of the open-cut trench burial method that was approved in the 2013 Final Order.³⁴ Even if the Department is correct that sink-in-the-swamp can be considered a type of open-trench burial, the detailed techniques that Vermont Gas described for use in installing the pipeline did not include the methods used in the Clay Plains Swamp. In short, that specific technique was never presented, reviewed, or approved by the Commission. I recommend that the Commission conclude that it did not authorize sinking the pipeline in the swamp, but instead approved the detailed trenching and pipeline placement method described by Vermont Gas in its testimony in Docket 7970.

Third, I disagree with the Department's conclusion regarding the requirement for a Vermont-licensed engineer. The Department asserts that failing to observe the Vermont licensing requirement did not mean that the pipeline was not adequately engineered. It is my conclusion that the licensing requirement is more than a paper-work shortfall. As a public health and safety measure, the 2013 Final Order required that the Project be designed and constructed to meet all applicable state law requirements.³⁵ The state licensing requirement was meant to ensure that a qualified licensed engineer would be responsible for the planning and construction of the pipeline.³⁶ The licensing requirement creates greater certainty that a responsible charge

³⁴ 2013 Final Order at Finding 62d (“In the elements of the Project that do not involve horizontal directional drilling, a trenching process will be used. For the Transmission Mainline, a four to five-foot wide trench will be excavated to a depth of approximately five feet, and soil from the trench will be stockpiled adjacent to the trench within the construction corridor.”)

³⁵ 2013 Final Order at Finding 259 (“The Project has been designed and will be constructed and operated to meet or exceed all applicable state and federal codes and standards.”)

³⁶ See 26 V.S.A. §§ 1162, 1162, 1188, and 1191; *see also* Liability Order, Findings 80-83.

engineer oversees and approves the decisions made in the field before the work is done. While the engineers used by Vermont Gas did ensure that the pipeline was adequately constructed and is safe, the use of a Vermont-licensed engineer may have ensured that the various contractor oversight shortfalls, including sinking the pipeline in the swamp to a depth less than that required by the 2013 Final Order and CPG, would not have occurred.

In Docket 7970, Vermont Gas provided testimony that a licensed professional engineer was part of the team designing and constructing the Project.³⁷ As addressed in the Liability Order, Vermont law governing the practice of professional engineering requires that a Vermont-licensed professional engineer supervise and take responsibility for the overall design of a potentially hazardous project such as a gas transmission pipeline. That engineer is known as the responsible charge engineer. That person is supposed to affix his or her signature or seal upon all plans used for construction and review any proposed changes made to those plans.³⁸ In this case, a Vermont-licensed professional engineer did not sign and seal the construction plans before construction or oversee their use as the responsible charge engineer.³⁹ I recommend that the Commission conclude that the 2013 Final Order required Vermont Gas to observe the existing Vermont professional engineer licensing standard, and that the Company's failure to do so was a violation of that order.

Although this case is very different from the 2018 tragedy in Merrimack Valley, Massachusetts, where a series of gas pipeline explosions resulted in one death, dozens of injuries, and significant property damage, that tragedy highlights the importance of Vermont's law requiring that a Vermont-licensed professional engineer stamp pipeline plans. In its 2018 investigation of the incident, the National Transportation Safety Board ("NTSB") recommended that all states require plans stamped by licensed professional engineers before construction of gas pipelines. Vermont Gas has acknowledged this recommendation and has considered adopting it "where appropriate, on a prospective basis."⁴⁰ However, the requirement existed in Vermont law before the Merrimack Valley incident and the resulting NTSB recommendation, and Vermont Gas's failure to comply with it was a violation of the 2013 Final Order's requirement that the

³⁷ Liability Order Finding 79 (citing Docket 7970 Tr. 9/17/13 at 63-64 (Heintz)).

³⁸ *Id.* at Finding 80.

³⁹ *Id.* at Finding 94.

⁴⁰ Vermont Gas Proposed Findings of Fact, filed 10/2/20, at 40.

pipeline be constructed in compliance with applicable codes and standards. I recommend that the Commission conclude that the failure to observe this standard was a change to the 2013 Final Order with a potentially significant impact on public safety under Section 248(b)(5).

The Department also made specific recommendations as to changes that should be made to findings in the Liability Order based on the new evidence from VELCO admitted in the second evidentiary hearing. I have followed those recommendations.

The Department provided comments regarding the applicability of the penalty criteria in 30 V.S.A § 30, reflected in the discussion below, and recommended that an overall civil penalty of \$100,000 be issued by the Commission.

IV. ADDITIONAL RELIEF REQUESTED

A. Necessary Amendments to the Certificate of Public Good

Commission Rule 5.408 requires the amendment of a project's CPG to reflect substantial changes. The Department and Vermont Gas both request that the Commission amend the CPG as part of this proceeding for judicial efficiency as they assert was done in the *Otter Creek* case.⁴¹ However, they have not proposed specific language for any amendments. Additionally, in *Otter Creek*, the hearing officer in his proposal for decision recommended CPG amendments for "proposed activities that have yet to take place" that were brought to the Commission's attention in a timely request for a non-substantial change determination.⁴² That was not what happened here. *Otter Creek* does not support the position of Vermont Gas and the Department because in this case the substantial changes at issue were completed months before Vermont Gas filed its request for a non-substantial change determination. Additionally, the substantial changes undertaken by Vermont Gas go beyond the matters covered by its request for a non-substantial change determination.

The scope of the substantial changes in this case would not be effectively addressed by simply authorizing the reduction in burial depth in the Clay Plains Swamp from four feet to three feet. Vermont Gas also used the unapproved sink-in-the-swamp installation method rather than

⁴¹ *Petition of Otter Creek Solar LLC Requesting Non-Substantial Change Determinations or in the Alternative Amends. to the Certificates of Pub. Good Issued to the Otter Creek 1 & Otter Creek 2 Solar Projects in Rutland, Vermont in Case Nos. 8797 & 8798, Case No. 19-3031-PET, Order of 3/19/20, at 10.*

⁴² *Id.* at 12. Also, ultimately the CPG amendments proposed in the *Otter Creek* proposal for decision were "rendered unnecessary" because the Petitioner withdrew the proposed changes. *Id.* at 30.

the open-cut trenching technique briefed to the Commission and reflected in the 2013 Final Order. Along with initial Vermont Gas survey evidence showing that the burial depth achieved was less than four feet at 18 locations in the Clay Plains Swamp, Mr. Byrd's later survey in the Clay Plains Swamp showed that the pipeline was buried at less than three feet over a 260-foot span of the pipeline, including burial depths as low as 30 inches.⁴³

Other substantial changes also need to be documented by amending the CPG issued in Docket 7970. These include the changes from the trench-breaker requirements discovered by the Department and addressed by the stipulation in Case No. 18-0395-PET. This investigation has also shown that compaction testing was not accomplished during installation of the pipeline and that staffing for the Project did not include a Vermont-licensed professional engineer to serve as the responsible charge engineer for the Project, even though both of those were required by the 2013 Final Order.

Further, during the course of this investigation, Vermont Gas committed to a variety of additional safety measures in response to: (1) the Byrd Report, (2) the Department's Notice of Probable Violation in Case No. 18-0395-PET, and (3) Vermont Gas's April 25, 2017, agreement with VELCO regarding the Clay Plains Swamp. These measures serve to mitigate the impacts of the violations of the burial-depth requirement, trench-breaker specifications, and compaction specifications. I recommend that the Commission direct Vermont Gas to include these measures in its petition to amend the CPG.

I find this case to be more akin to the *Kirchheimer Drive* case, in which a public complaint led to an investigation that determined a solar project was not built in the location approved in the final order and CPG.⁴⁴ Substantial changes were discovered, and the developer was required to petition for amendments to document those changes to retain its CPG.⁴⁵ In *Kirchheimer Drive*, an extensive record had been developed over five years and three cases, all of which was made available to the parties as evidence in the amendment proceeding.

⁴³ Liability Order, Finding 56.

⁴⁴ *Petition of Kirchheimer Drive Community Solar, LLC, for an amendment to certificate of public good #NMP-7438, pursuant to PUC Rule 5.100, certifying that the project continues to be in the public good*, Case No. 18-2690-NMP, Order of 12/17/20.

⁴⁵ *Investigation pursuant to 30 V.S.A. §§ 30 and 209 and Public Utility Commission Rule 5.110(C) into alleged lack of adequate notice and violations of certificate of public good #NMP-7438 concerning the construction of a group net-metered solar electric generation facility in Guilford, Vermont*, Docket 8843, Order of 3/27/18 at 30 ("If Soveren wishes to retain its CPG, it must petition for an amendment and show that the as-built Project remains in the public good.").

I therefore agree with the Intervenor and disagree with the Department and Vermont Gas and recommend that the Commission direct Vermont Gas to file a petition for amendments to the CPG issued in Docket 7970 within 60 days of when the Commission issues the final order in this proceeding. The Commission should make the existing record from this proceeding and Docket 7970 available to the parties as evidence in the Vermont Gas amendment petition proceeding.

B. Temporary Authority to Operate

The Intervenor argues that “[b]ecause there has been a substantial change from the project that was permitted, the pipeline as constructed lacks a CPG.”⁴⁶ I am not persuaded and recommend the Commission follow its precedent in *Kirchheimer Drive*, where the Commission directed the CPG Holder to petition for an amendment reflecting the project as built.⁴⁷

Though it does not achieve the extra margin of safety called for in the 2013 Final Order, the pipeline meets minimum federal standards, is safe, and was adequately constructed. While an amended CPG is needed to reflect the substantial changes already made by Vermont Gas and the remedial measures recommended by the experts, none of the substantial change determinations calls for reconstruction of any elements of the pipeline.

The Intervenor asserts that “if there is a substantial or material change from the approved version of the construction, operation or maintenance, the CPG remains in effect only for the approved version — the CPG is still valid for the originally approved design or use.”⁴⁸ The Intervenor contends that “VGS has the ability to continue to operate the [pipeline] without an amended CPG — but it has to ask the Commission for permission to do so.”⁴⁹

The Intervenor argues that there is good cause to require Vermont Gas to seek the Commission’s authorization to operate the pipeline under the emergency authority available in 30 V.S.A. Section 248(k) until the matter is fully reviewed and CPG amendments are issued. I do not agree. This investigation has found that the pipeline was adequately constructed and is safe. And, while the investigation also documents several shortfalls in the pipeline’s construction, there is no emergency prompting the use of Section 248(k). I am unpersuaded by

⁴⁶ Intervenor’s Proposed Findings of Fact and Conclusions of Law Re: Load Bearing in VELCO Right-of-Way and Remedies, 1/11/22 at 21.

⁴⁷ Docket 8843, Order of 3/27/18 at 30.

⁴⁸ Intervenor’s Proposed Findings of Fact and Conclusions of Law Re: Load Bearing in VELCO Right-of-Way and Remedies, 1/11/22 at 21.

⁴⁹ *Id.* at 22.

the Intervenor's argument and recommend that the Commission act consistent with its precedent and give much the same direction it did in *Kirchheimer Drive*.⁵⁰

I recommend that the Commission not require Vermont Gas to seek the Commission's authorization to operate the pipeline under the emergency authority available in 30 V.S.A. Section 248(k), but that the Commission instead direct Vermont Gas to petition for amendments to its CPG reflecting the Project as built. Those amendments should also reference the findings in this proceeding and create new conditions reflecting Vermont Gas's compliance with the additional safety measures agreed to by Vermont Gas.

C. Regulatory Probation

The Intervenor, citing to *Citizens Utilities*,⁵¹ request that the Commission issue an order for Vermont Gas to show cause why it should not be placed on regulatory probation. The Intervenor argue that:

As in *Citizens*, . . . an unacceptable pattern has emerged of disrespect for the Commission's authority and for the company's duties as a regulated entity. As in *Citizens*, the public needs to be better protected than just imposing another fine or other financial penalty. Probationary supervision is needed.⁵²

The Intervenor contend that the results of this investigation highlight the degree to which Vermont Gas has failed to meet its responsibilities as a public utility. During any probationary period, the Intervenor recommend that Vermont Gas be required to disclose "all lines of decision-making responsibility within the company" and be subject to "strict annual review and reporting by the company, under oath, to the Department and the Commission of the permits needed for all aspects of every planned capital expenditure."⁵³

The Department disagrees and argues that regulatory probation "is overly prescriptive and wholly inappropriate in this context."⁵⁴ The Department observes that "Vermont Gas has

⁵⁰ *Kirchheimer Drive* was a net-metering case, and the amendment process was guided by net-metering amendment rules in Commission Rule 5.100. That is not the case here. Here, Vermont Gas should be directed to use the existing evidence to petition for an amendment to the CPG reflecting the as-built changes to the Project pursuant to Commission Rule 5.408, without filing a new petition for the entire project as required by the net-metering rules.

⁵¹ *Investigation into Citizens Utilities Company re: alleged investment in facilities without proper regulatory approval, and omission of least-cost analysis of such investments*, Dockets 5841 and 5859, Order of 6/16/97.

⁵² Intervenor's Proposed Findings of Fact and Conclusions of Law Re: Load Bearing in VELCO Right-of-Way and Remedies, 1/11/22 at 22.

⁵³ *Id.* at 22-23.

⁵⁴ Department's Post-Evidentiary Hearing Reply Brief, 2/16/22, at 16.

had a history of non-compliance related to its construction of the [pipeline],” but that “such violations are incomparable to the level of regulatory misconduct present in *In re Citizens Utilities Co.*”⁵⁵ According to the Department:

As the record demonstrates, Vermont Gas’s failures presented minimal harm to the Section 248(b) criteria, including public health and safety and system stability and reliability. The Department asserts that requiring Vermont Gas to implement those remedial measures and assessing an appropriate civil penalty sufficiently addresses the violations found in this case.⁵⁶

After taking evidence in ten hearings over the course of two years in *Citizens Utilities*, the Commission found that Citizens’ management was seriously flawed and based on a long and persistent record of misconduct and mismanagement that failed to promote the general good of the State of Vermont.⁵⁷ The Commission also concluded that, as a result, Citizens’ rates were excessive and ordered an immediate rate reduction of 16.35% with credits to ratepayers retroactive to the beginning of its investigation.⁵⁸

This investigation has shown that Vermont Gas’s management of the Project failed to meet the standard required of a public utility. Among other things, Vermont Gas filed an untimely non-substantial change determination request and failed to use a licensed Vermont engineer to oversee the Project’s plans and construction. My conclusion is that these are more than administrative shortfalls. Vermont Gas repeatedly exhibited an unacceptable lack of due diligence in overseeing its subcontractors in the construction of the pipeline. These shortfalls are serious. However, these shortfalls do not rise to the level of the endemic and ongoing misconduct documented in the *Citizens’ Utilities* case. Therefore, I recommend that the Commission address these shortfalls in Vermont Gas’s management practices by formalizing Vermont Gas’s commitment to the remedial measures recommended by Mr. Byrd and issuing an appropriate civil penalty.

D. The PHMSA Standards in 49 C.F.R. § 192.317 and § 192.327

On January 11, 2022, the Intervenors filed a post-hearing brief that introduced a new allegation to those already being investigated in this case. Citing 49 C.F.R. § 192.327, the

⁵⁵ *Id.*

⁵⁶ *Id.*

⁵⁷ *Citizens Utilities* at page i.

⁵⁸ *Id.* at page ii.

Intervenors alleged that the pipeline as installed in the Clay Plains Swamp “was constructed and remains in violation of the mandatory nationwide federal class I depth-of-burial safety standard of 30 inches.”⁵⁹

In response to this new allegation, on March 24, 2022, I directed the parties to brief the issue of whether Vermont Gas violated 49 C.F.R. § 192.327 in its construction of the pipeline in the Clay Plains Swamp in New Haven, Vermont. Specifically, I directed the parties to explain and identify: (1) the federal minimum burial-depth standard that is applicable to the pipeline; (2) the time and conditions at which compliance or non-compliance with the applicable standard should be determined; and (3) the facts that exist in the evidentiary record that are relevant to a determination of compliance or non-compliance with the applicable standard.

Section 192.327 of 49 C.F.R. establishes nationwide federal depth-of-burial safety standards. It states that each transmission line “must be installed” with the minimum cover specified. For class I areas, the installation depth specified is 30 inches. No facts from the record were presented to support the Intervenors’ allegation of non-compliance.

The Intervenors now assert that there is uncertainty in the evidence as to burial depth at the time of installation of the pipeline:

On the narrow issue that is the subject of this brief—whether depth of cover violated PHMSA regulations — if installation is complete at the moment a pipe is placed in a trench, there is no reliable data available to answer the question. If installation occurs when the pipeline is set up for use or service, VGS violated 49 C.F.R. 192.327 by installing the pipeline less than 30 inches deep.⁶⁰

The Intervenors thus acknowledge that there is no evidence to show whether the pipeline was buried at less than 30 inches at the time of installation.

In response to the Section 192.327 allegation, the Department disagrees that the evidence is inconclusive and “recommends that the Commission conclude that VGS met the standards for burial of the [pipeline], consistent with the evidence.”⁶¹

Vermont Gas asserts that the Intervenors’ Section 192.327 allegation is misplaced: “The [Project] was installed in accordance with the applicable federal minimum burial depth standard

⁵⁹ Intervenors’ Brief of January 11, 2022, at 13-14; Intervenors Reply Brief of February 16, 2022, at 11.

⁶⁰ Intervenors’ Reply Brief of 4/29/22 at 7-8.

⁶¹ Department’s Reply Brief of 4/29/22 at 6.

set forth in 49 C.F.R. § 192.327, which requires 30 inches of cover in class I locations at the time of construction.”⁶²

Having failed to support their original Section 192.327 allegation, the Intervenor make another allegation without referencing evidence in the record — that “VGS violated 49 C.F.R. § 192.317 by failing to take all practicable steps in response to unstable soils resulting in movement of or abnormal loads on the pipeline.”⁶³

With regard to the Intervenor’s new Section 192.317 allegation, the Department argues that the Intervenor misstate the federal standard. The Department’s position is that the Project “was satisfactorily buried to safely allow VELCO’s movement of heavy construction equipment over the pipeline and meet the federal minimum depth for class I and class III locations.”⁶⁴

Vermont Gas also asserts that the Section 192.317 allegation is “off point and should be disregarded as untimely raised or simply wrong as a matter of fact and law.”⁶⁵

The Intervenor’s arguments regarding these latest allegations are unsupported by the evidence or the cited regulations and I recommend that the Commission disregard them.

V. LEGAL STANDARD: CIVIL PENALTY CRITERIA OF 30 V.S.A. § 30

This proposal for decision incorporates the Legal Standards discussion in the Liability Order with the following supplementation.⁶⁶

I have determined that Vermont Gas committed six violations of the 2013 Final Order and CPG based on the evidence in this investigation. These violations bring Vermont Gas within the penalty provisions of 30 V.S.A. § 30.

Section 30(a)(1) of Title 30 of the Vermont Statutes provides that:

A person, company, or corporation subject to the supervision of the Commission or the Department of Public Service, who refuses the Commission or the Department of Public Service access to the books, accounts, or papers of such person, company, or corporation within this State, so far as may be necessary under the provisions of this title, or who fails, other than through negligence, to furnish

⁶² Vermont Gas’s Reply Brief 4/29/22 at 7.

⁶³ Intervenor’s Reply Brief of 4/29/22 at 7-8; *see* 49 C.F.R. § 192.317(a) (“The operator must take all practicable steps to protect each transmission line or main from washouts, floods, unstable soil, landslides, or other hazards that may cause the pipeline to move or to sustain abnormal loads.”). The Intervenor assert, without evidence, that this violation occurred in 2019.

⁶⁴ Department’s Reply Brief of 4/29/22 at 6.

⁶⁵ Vermont Gas’s Reply Brief 4/29/22 at 7.

⁶⁶ *See* Liability Order at 8-12.

any returns, reports, or information lawfully required by it, or who willfully hinders, delays, or obstructs it in the discharge of the duties imposed upon it, or who fails within a reasonable time to obey a final order or decree of the Commission, or who violates a provision of chapter 2, 7, 75, or 89 of this title, or a provision of section 231 or 248 of this title, or a rule of the Commission, shall be required to pay a civil penalty as provided in subsection (b) of this section after notice and opportunity for hearing.

Before July 1, 2021, and applicable in this case, Subsection (b) provided: ⁶⁷

The Commission may impose a civil penalty under subsection (a) of this section of not more than \$40,000.00. In the case of a continuing violation, an additional fine of not more than \$10,000.00 per day may be imposed. In no event shall the total fine exceed the larger of:

- (1) \$100,000.00; or
- (2) one-tenth of one percent of the gross Vermont revenues from regulated activity of the person, company, or corporation in the preceding year.

Subsection 30(c) identifies eight factors the Commission may consider in determining the amount of a civil penalty:

- (1) the extent that the violation harmed or might have harmed the public health, safety or welfare, the environment, the reliability of utility service or the other interests of utility customers;
- (2) whether the respondent knew or had reason to know the violation existed and whether the violation was intentional;
- (3) the economic benefit, if any, that could have been anticipated from an intentional or knowing violation;
- (4) the length of time that the violation existed;
- (5) the deterrent effect of the penalty;
- (6) the economic resources of the respondent;
- (7) the respondent's record of compliance; and
- (8) any other aggravating or mitigating circumstance.

⁶⁷ The penalty amounts authorized by Section 30 were amended upward effective July 1, 2021. However, because the violations discussed in this proposal for decision all occurred before the amendments to Section 30 became effective, the older, lower penalty amounts stated below apply in this case.

Based on the recommended findings, and the reasons discussed below, I recommend that the Commission impose a total civil penalty on Vermont Gas in the amount of \$150,000 for all six violations.

VI. FINDINGS

The record in this case includes the findings and evidence admitted in Docket 7970, the evidence admitted at the evidentiary hearing conducted in this proceeding on September 1-3, 2020, and the additional testimony and exhibits admitted during the evidentiary hearing that took place on December 8, 2021. As discussed below, I am amending two of the Liability Order's findings. These amended findings and the supplemental findings below are derived from the additional evidence admitted at the December 8, 2021, evidentiary hearing.

A. VELCO and the Pipeline Burial Depth (Amended Findings)

Finding 44 of the Liability Order states:

44. On September 20, 2016, VELCO reviewed a technical report provided by Vermont Gas's construction engineer assessing the new load impact created by not meeting the four-foot burial depth in the Clay Plains Swamp. That report relied on a data assessment tool from an American Petroleum Institute recommended practice. That report used a data assessment tool applicable to an HDD installation that assumes a bore width of 12.75 inches. VELCO should have reviewed a data assessment tool for an open-cut trench with a pipeline diameter of 15.75 inches (with the protective concrete wrap). Tr. 9/2/10 at 27 (Byrd); St. Hilaire Exh. 2 at 124-126.

That finding is replaced by the following amended finding:

44. The 2016 MM Study cited the diameter of the pipeline as 12.75 inches. The cement coating of the pipeline increased the total diameter of the pipeline to 15 inches. However, the engineering standard for the design and safe operation of pipelines under normal vehicle loadings, API RP 1102,⁶⁸ does not take concrete coatings into account and relies solely on the diameter and strength of the steel pipe. Cement coating adds weight to a pipe to counteract any buoyancy effect and maintain the proper burial depth during construction or normal operation. It

⁶⁸ API RP 1102 is the American Petroleum Institute recommended practice ("API RP") for Steel Pipelines Crossing Railroads and Highways and covers the design, installation, inspection, and testing required to ensure safe crossings of steel pipelines under railroads and highways. The provisions apply to the design and construction of welded steel pipelines under railroads and highways.

does not add strength to the steel pipe and is not considered in any pipe loading calculation. Kevin Bodenhamer, VELCO (“Bodenhamer”) pf. at 7; 2016 MM Study.

Finding 52 of the Liability Order states:

52. From January through April 25, 2017, Vermont Gas worked with VELCO to determine whether VELCO, consistent with its initial September 2016 review of the issue, would agree to leave the pipe as installed if it met the loading standard. Based on the incorrect HDD engineering study, on April 25, 2017, VELCO provided a letter of approval for Vermont Gas to leave the pipe in place. Exh. VGS-JSH-2 at 12.

That finding is replaced by the following amended finding:

52. From January through April 25, 2017, Vermont Gas worked with VELCO to determine whether VELCO, consistent with its initial September 2016 review of the issue, would agree to leave the pipe as installed if it met the loading standard. The method of installation (open trench versus horizontal direction drilling) does not affect the accuracy of the 2016 MM Study and the 2021 MM Memorandum because the API RP 1102 calculations are not based on the method of installation but are based upon the physical conditions present after installation. Exh. VGS-JSH-2 at 12; Bodenhamer pf. at 8.

B. VELCO and the Pipeline Burial Depth (Supplemental Findings)

1. Upon receiving the request from Vermont Gas to co-locate the pipeline within the VELCO transmission line corridor, VELCO prepared a memorandum (the “Technical Memorandum”), dated October 1, 2012, detailing the design, construction, and operation criteria that VELCO would require Vermont Gas to follow during the siting, layout, installation, and operation of the pipeline. Brian Connaughton, VELCO (“Connaughton”) pf. at 3; exh. VELCO-BC-2.

2. The Technical Memorandum revised the HS-20 loading standard by adding a safety factor of 15% so that the buried pipeline would not prevent VELCO’s safe movement of heavy construction equipment over the pipeline without having to take additional precautions. This provision was incorporated into the VELCO MOU. Connaughton pf. at 3; exh. VELCO-BC-2; exh. VELCO-PWL-2 (Docket 7970) and attachment 16 to exh. VGS-JSH-2.

3. VELCO and Vermont Gas also entered into the VELCO/VGS Construction, Operation and Maintenance Agreement on July 24, 2015 (the “CO&M Agreement”) to govern

Project construction and maintenance, including relocation and replacement activities either taking place in or likely to impact VELCO's right-of-way or facilities. Provisions of this agreement include access notification requirements, safety considerations, the HS-20+15% loading requirement, as well as Project construction and maintenance items. Connaughton pf. at 3; exh. VELCO-BC-3.

4. On May 25, 2016, Vermont Gas received the 2016 MM Study that addressed the burial depth required for the pipeline to achieve the HS-20+15% loading standard required by VELCO. The 2016 MM Study recommended "a minimum depth of cover of 4 feet. Although 3 feet of cover is sufficient under the given loading, a one-foot buffer would help ensure that even if settlement were to occur, the pipeline would remain safe and operational." 2016 MM Study at 1.

5. In September 2016, Vermont Gas informed VELCO of construction issues that limited its ability to achieve a burial depth of four feet in a portion of the VELCO right-of-way in the Clay Plains Swamp in New Haven and requested that VELCO approve installation at a depth of less than four feet at 18 locations. Connaughton pf. at 3.

6. VELCO requested that Vermont Gas: (a) perform an engineering analysis to confirm that the HS-20+15% loading factor would be met with the lesser burial depth; (b) document the specific areas where the pipe was not installed at a depth of four feet; (c) install yellow location markers over the pipeline in the affected VELCO right-of-way; and (d) inspect the pipeline location on an annual basis for two years to ensure that three feet of minimum cover is maintained. Connaughton pf. at 6.

7. Vermont Gas provided the 2016 MM Study to VELCO as an engineering study to support Vermont Gas's assertion that the less-than-four-foot burial depth of the gas pipeline would still meet the HS-20+15% loading factor agreed upon in the VELCO MOU and CO&M Agreement. Connaughton pf. at 6.

8. VELCO does not challenge the results of the 2016 MM Study and agrees that the four-foot burial depth requirement would create an additional margin of safety. Tr. 12/8/21 at 30-31 (Bodenhamer).

9. After the April 30, 2021, Order was issued reopening the evidentiary record for the admission of new evidence from VELCO, Vermont Gas provided VELCO with an engineering

analysis from Mott MacDonald dated June 15, 2021, that supplemented the 2016 MM Study (the “2021 MM Memorandum”). Connaughton pf. at 6; exh. VELCO-BC-4.

10. After receiving the 2021 MM Memorandum, VELCO conducted a technical review of whether the HS-20+15% loading standard had been met at the specified locations in New Haven. This review included an assessment of the 2016 MM Study, the 2021 MM Memorandum, and testimony and related reports filed by other parties in this proceeding. Connaughton pf. at 2; Bodenhamer pf. at 3.

11. VELCO’s technical review concluded that the pipeline was designed and installed to safely accept HS-20+15% loading at all locations within its right-of-way, including those with less than four feet of ground cover above the pipe. Bodenhamer pf. at 3, 6.

12. Soil conditions in wetland areas may vary throughout the year, but the type of soil remains unchanged. The pipeline as installed has sufficient strength to support HS-20+15% loading in this area, based upon soil type. Bodenhamer pf. at 8-9.

13. The pipeline is largely sited along the western edge of the existing electric transmission line right-of-way, with limited areas sited on the eastern side of the right-of-way. This allows for the future use of the easterly portion of the right-of-way to host a new electric transmission line and reduces the amount of future VELCO uses that could conflict with the pipeline. Connaughton reb. pf. at 2- 3; Connaughton pf. at 9.

14. The locations where the pipeline is buried at depths of less than four feet are along the western edge of the right-of-way. There are no burial depths less than four feet along the eastern edge of the right-of-way. These measures preserve VELCO’s ability to build, if necessary, additional infrastructure on the eastern side of the right-of-way. Connaughton pf. at 9.

Discussion

The findings above reflect my reconsideration of the findings in the Liability Order plus supplemental findings based on the new evidence admitted in the December 8, 2021, evidentiary hearing.

Findings 44 and 52 of the Liability Order are amended above based on that new evidence. The discussion in the Liability Order relied on the unamended version of those two findings and states:

Unfortunately, VELCO relied on an engineering study that concluded that the loading standard would be achieved using HDD, not the sink-in-the-swamp burial method. By relying on this incorrect study, VELCO inadvertently accepted limits on the future use of its right-of-way.⁶⁹

The Liability Order thus concluded that VELCO erred in its initial review of Vermont Gas sinking the pipeline in the swamp at a burial depth of less than four feet, and that the pipeline failed to meet the necessary loading standard.⁷⁰

However, after the Liability Order was issued, VELCO intervened as a party, conducted a more comprehensive engineering review, and concluded that the reduced burial depth would meet the needed loading standard and would not impact the future use of its right-of-way.

After conducting a review of the engineering studies, including an assessment of the 2016 MM Study, the 2021 MM Memorandum, and testimony by other parties in this proceeding, VELCO concluded that:

[B]ased upon the requirements set forth in the [VELCO MOU] and the location of the [pipeline] on the west side of the affected portion of VELCO right-of-way (Clay Plains Swamp in New Haven), the [pipeline] as currently buried in the VELCO right-of-way does not limit the proposed future use of the VELCO right-of-way for an additional transmission line. The depth of cover does not impede future construction of a transmission line on the east side of the Clay Plains Swamp right-of-way and does not negate or interfere with VGS' obligation to account and pay for any timely additional improvements to the [pipeline] including AC mitigation and cathodic protection, in the event VELCO seeks to construct an additional transmission line in the future.⁷¹

As a result, the language quoted above from the discussion section of the Liability Order is not accurate and should not be considered by the Commission. However, the fact that the loading standard was eventually determined to have been met is not determinative of whether Vermont Gas's actions in the Clay Plains Swamp amounted to substantial changes to the approved Project. Whether a change to a project has the potential for significant impact "is a forward-looking analysis that requires the presentation of evidence before a change is implemented to previously approved plans."⁷²

⁶⁹ Liability Order at 26.

⁷⁰ *Id.*

⁷¹ VELCO Proposed Findings of Fact and Conclusions of Law, 1/10/22 at 9.

⁷² *Petition of Otter Creek Solar LLC Requesting Non-Substantial Change Determinations or in the Alternative Amends. to the Certificates of Pub. Good Issued to the Otter Creek 1 & Otter Creek 2 Solar Projects in Rutland, Vermont in Case Nos. 8797 & 8798, Case No. 19-3031-PET, Order of 3/19/20, at 26.*

The Department asserts that the 2016 MM Study, which was done before Vermont Gas buried the pipeline at less than four feet, was a forward-looking analysis and therefore the change did not have a potential for significant impact.⁷³

Vermont Gas argues that “whether a violation occurred is necessarily retrospective.”⁷⁴ Vermont Gas contends rather that it “has always maintained that the depth-of-cover deviation in the Clay Plains Swamp never had the potential for a significant impact because there was no impact to the intended safety standard.”⁷⁵

I am not persuaded by Vermont Gas or the Department, and I recommend that the Commission conclude that, while the pipeline meets the loading standard required by VELCO, it does not meet the four-foot burial depth promised by Vermont Gas and required by the 2013 Final Order and CPG. Supplemental Finding 4, above, documents the conclusion of the 2016 MM Study that: “[a]lthough 3 feet of cover is sufficient under the given loading, a one-foot buffer would help ensure that even if settlement were to occur, the pipeline would remain safe and operational.” By burying the pipeline at less than four feet, Vermont Gas disregarded the potential for soil settlement and forfeited this margin of safety.

The two findings amended above thus do not change the fact that in September 2016, Vermont Gas knew that it did not properly bury the pipeline to four feet and therefore did not achieve the additional safety margin of a foot in the Clay Plains Swamp that it was required to provide. That change had the potential for significant impact, and Vermont Gas did not seek timely approval of it.

Additionally, having reviewed my previous findings, I do not change any other findings that Vermont Gas alleges are incorrect.⁷⁶ While the physical impact of improperly burying the

⁷³ See Department’s Reply Brief of 2/16/22, at 8.

⁷⁴ VGS’s Reply Brief of 2/16/22, at 8.

⁷⁵ *Id.*

⁷⁶ For example, Vermont Gas alleges at page 23 of its Post-Hearing Brief and Memorandum of Fact and Law that Findings 16 and 17 of the Liability Order are incorrect because the Commission did not treat the Clay Plains Swamp as a rare and irreplaceable natural area. This allegation is unsupported by the 2013 Final Order, which states that the swamp is a rare and irreplaceable natural area in Findings 474 and 475, as supported by exhibit VGS-ANR-Joint-1 at 2. In the same brief, Vermont Gas also challenges other substantial-change conclusions in the Liability Order because evidence has arisen since September 2016 that shows that, in hindsight, these changes did not have a significant impact under the Section 248 criteria. I have reviewed these other challenges and decline to revise my conclusions because the challenges are based on information only known after September 2016. The facts relied on in Vermont Gas’s challenges are based on information gained from after-the-fact investigations into the impact of those changes. In September 2016, the impacts of these changes were uncertain and potentially significant. Therefore, the changes are substantial under Commission Rule 5.408.

pipeline to less than four feet has now been shown to be less significant than concluded in the Liability Order, I do not alter my conclusions. Vermont Gas's failure to (1) properly bury the pipeline and (2) achieve the required four-foot burial depth amounted to two substantial changes from what had been approved in the 2013 Final Order and CPG because at the time the pipeline was sunk in the swamp to less than four feet there was a potential for significant impact.

The new evidence admitted in the penalty phase highlights the existence of significant potential impacts at the time Vermont Gas used the sink-in-the-swamp installation method and achieved less than a four-foot burial depth in the Clay Plains Swamp in September 2016. VELCO required new after-the-fact engineering studies to assess the impact of those changes and reach its eventual conclusion that the loading standard was met.⁷⁷ The need for VELCO to perform this review only reinforces my conclusion that Vermont Gas's September 2016 decisions in the swamp had the potential for significant impacts under several Section 248 criteria as described in the Liability Order.

The intended safety standard was based on a four-foot-burial depth that included an extra margin of safety of one foot more than the PHMSA requirement. The 2016 MM Study also recommended a four-foot burial depth rather than the three-foot federal standard. The 2013 Final Order does not include any discussion of the HS-20+15% loading standard, except to the extent that it adopted the VELCO MOU, which states:

Loading. VGS will design the Project in VELCO's ROW and access roads into VELCO's ROW to meet an HS-20+15% standard which VGS plans to meet by using Class 3 pipe interred at a depth of 4 feet.⁷⁸

By signing and submitting the VELCO MOU for admission into the evidentiary record, Vermont Gas informed the Commission that it would meet the required loading standard by burying the pipeline at a depth of four feet. Vermont Gas also informed the Commission that it would achieve that burial depth by using the open-trench burial method as approved in the 2013 Final Order.

If Vermont Gas later believed that it could meet the loading standard by some other means, including sinking the pipeline to a lesser depth, it was incumbent on Vermont Gas to seek advance approval from the Commission for those changes. I am unpersuaded that sinking the

⁷⁷ See Supplemental Findings 7-11, above.

⁷⁸ VELCO MOU at 3 *see also* exh. VELCO BC-3 (VELCO-VGS Construction, Operations, and Maintenance Agreement of July 2015) at 4.

pipeline and reducing the burial depth of the line by approximately 25% in numerous locations in the Clay Plains Swamp had no potential for significant impacts under any Section 248(b) criteria at the time the work was done.

Vermont Gas itself recognized that the changes did have the potential for significant impact on VELCO's use of its right-of-way when it sought VELCO's concurrence in September 2016 before reporting the less-than-four-foot burial depth in the Clay Plains Swamp to the Commission in June of 2017.

Had Vermont Gas filed the 2016 MM Study with the Commission before the pipeline was sunk at less than four feet in the Clay Plains Swamp, it would have allowed the Commission to assess the potential impacts from the proposed changes and determine whether they required an amendment to the project's CPG. But Vermont Gas did not do that. Because Vermont Gas was investigating the impact of sinking the pipeline to less than four feet as early as May 2016, and because VELCO did a complete reassessment with new engineering studies in response to the Liability Order, I conclude that sinking the pipeline in the Clay Plain Swamp at less than four feet had the potential for significant impacts when it was done in September 2016.

Based on the above, despite the fact that we now know that the loading standard was achieved, I recommend that the Commission conclude that Vermont Gas's use of the sink-in-the-swamp installation method and the failure to achieve the four-foot burial depth each had the potential for a significant impact in September 2016, were substantial changes, should be penalized, and require CPG amendments.

C. Supplemental Finding on Penalty Factor

As further addressed below, my analysis of the appropriate penalty relies principally on my findings in the Liability Order. The single finding below supplements those findings.

15. In the twelve months ending April 2022, Vermont Gas had operating revenues of \$133,646,165. Vermont Gas's financial FERC Form 2 report, a copy of which was filed with the Commission on May 16, 2022.⁷⁹

⁷⁹ I am taking administrative notice of the May 16, 2022, FERC Form 2 report as a judicially cognizable fact under 3 V.S.A. § 810(4). Any comments responding to this notice should be addressed in a party's comments on this proposal for decision.

IX. PENALTY DETERMINATION

While the pipeline is safe and was adequately installed, Vermont Gas was non-compliant with the 2013 Final Order, the CPG, and Commission Rule 5.408. By implementing six unapproved changes to the Project, Vermont Gas violated the 2013 Final Order and CPG. Five of those unapproved changes also violated Commission Rule 5.408. I recommend that the Commission issue a total civil penalty of \$150,000 for these six violations.

This civil penalty recommendation consists of \$140,000 for five unapproved substantial changes and \$10,000 for one unapproved material deviation. The five substantial-change penalty recommendations are as follows:

- (1) burying the pipeline using the sink-in-the-swamp burial method, which had not been discussed or approved in either the 2013 Final Order or CPG (\$32,500);
- (2) failing to achieve the required four-foot depth-of-cover standard at 18 locations in the Clay Plains Swamp (\$32,500);
- (3) failing to conform to specifications regarding pipeline burial on the trench bottom and installation of trench breakers (\$25,000);
- (4) failing to comply with the compaction requirements for the pipeline in its construction specifications (\$25,000); and
- (5) failing to ensure that staffing for the Project included a Vermont-licensed professional engineer to serve as the responsible charge engineer for the Project (\$25,000).

The \$10,000 material deviation penalty recommendation is for Vermont Gas's failure to bury the pipeline seven feet below non-jurisdictional streams.

The Department recommends a total civil penalty of \$100,000 for all six violations in the Liability Order, as follows:

- (1) burying the pipeline using the sink-in-the-swamp burial method (\$15,000);
- (2) failing to achieve the required four-foot depth-of-cover standard at 18 locations in the Clay Plains Swamp (\$15,000);
- (3) failing to conform to specifications regarding pipeline burial on the trench bottom and installation of trench breakers (\$25,000);
- (4) failing to comply with the compaction requirements for the pipeline (\$15,000);

(5) failing to ensure that staffing for the Project included a Vermont-licensed professional engineer to serve as the responsible charge engineer for the Project (\$15,000); and

(6) failure to bury the pipeline seven feet below non-jurisdictional streams (\$15,000).

The Intervenors defer to the Department as to civil penalties.⁸⁰

VELCO did not make any civil penalty recommendations.

Vermont Gas disagrees with the Department's proposed \$100,000 civil penalty. It is Vermont Gas's position that there has been no harm and that no civil penalty (or a lesser civil penalty) should be imposed.⁸¹

I recommend that the Commission conclude that the pipeline is safe and was adequately constructed but did not "meet or exceed" the safety standards that Vermont Gas committed to. I do not, however, recommend that the Commission conclude that Vermont Gas's unapproved changes resulted in no harm. Rather, I recommend that the Commission conclude that Vermont Gas's failure to seek approval for each of the six changes caused an overall harm to the interests of utility customers.⁸² This harm was created when Vermont Gas (1) failed to seek regulatory review of the changes before making them, and (2) failed to inform the Commission of the changes until after Vermont Gas had gassed up the pipeline more than nine months later. Each of the six violations is separately discussed under each of the 30 V.S.A. § 30(c) factors, below.

A. Burying the Pipeline Using the Sink-in-the-Swamp Burial Method⁸³

From September 12 to 22, 2016, Vermont Gas installed 2,500 feet of pipeline in the Clay Plains Swamp using a "sink-in-the-swamp" installation method. This method of installing the pipeline was used in the Clay Plains Swamp because the site was saturated with water. The approved open-cut trench installation method requires dry, stable soil to use a pipelayer to lower the pipeline into place in a single trench.

⁸⁰ The Intervenors also proposed additional alternative remedies that were addressed earlier in this proposal for decision.

⁸¹ VGS Reply Brief of 1/16/22 at 23 ("VGS respectfully submits that such violations should not be found where the deviations are immaterial to the purpose and intent of the CPG requirements."); *see also id.* at 22 (noting that Vermont Gas "has no objection to imposition of a financial penalty in accordance with its prior stipulation" in which it agreed to a \$25,000 penalty in response to the Department's NOPV in Case No. 18-0395-PET).

⁸² *See, e.g.*, Case No. 17-4630-INV, Order of 7/31/20 at 17 ("Vermont Gas did, however, harm the welfare of the public through its failures to conform to the regulatory oversight process.").

⁸³ Liability Order, Findings 15-32.

The first step used in the sink-in-the-swamp installation method was to excavate a shallow trench in approximately two feet of wet topsoil. The topsoil was then placed on a mat next to the trench, opposite the excavator.⁸⁴ The pipeline was then laid into the first, shallow trench. The pipe was laid in 60-foot sections and welded together into a 2,500-foot length of pipe.⁸⁵ A deeper trench was then excavated next to the shallow trench.⁸⁶ The mud from the deeper trench was then removed with an excavator and a dump truck.⁸⁷ The second trench was dug deeper than the first, and the pipeline was then slid down into it.⁸⁸ In the VELCO right-of-way in the Clay Plains Swamp, the width of the work area was reduced to 30 feet.⁸⁹ There was not enough room to store additional soils in the work area both because of the narrower work area and because of the need to dig two trenches.⁹⁰

The sink-in-the-swamp installation method was photographed and videotaped in the Clay Plains Swamp by Laurence Shelton, one of the Intervenors.⁹¹ The sink-in-the-swamp installation method had not been briefed to or approved by the Commission.⁹² The dry open-cut trenching method presented in detail to the Commission by Vermont Gas in Docket 7970 was not the same as the sink-in-the-swamp method that was ultimately used in the Clay Plains Swamp. Among other differences, the open-cut trenching method used only one trench, while the sink-in-the-swamp installation method relied on two trenches. Use of this unapproved installation method was a substantial change from the requirements in the 2013 Final Order and CPG.⁹³

The Department recommends a \$15,000 civil penalty for this violation. For the reasons discussed below, I recommend a penalty in the amount of \$32,500 for this violation.

⁸⁴ Bubolz Deposition at 102, 104, 106.

⁸⁵ *Id.* at 100.

⁸⁶ *Id.* at 108.

⁸⁷ *Id.* at 69-70.

⁸⁸ *Id.*

⁸⁹ Liability Order, Finding 18.

⁹⁰ Bubolz Deposition at 70.

⁹¹ *See* Liability Order, Finding 39.

⁹² *See* 2013 Final Order at Finding 62 (describing dry open-cut trenching technique); *see also id.* at Finding 71 (describing the planned use of horizontal directional drilling in 15 wet and swampy areas, but not the Clay Plains Swamp).

⁹³ Liability Order at 21.

1. The extent that the violation harmed or might have harmed the public health, safety or welfare, the environment, the reliability of utility service, or the other interests of utility customers

Using the sink-in the swamp method had the potential for significant harm to the swamp, a rare and irreplaceable natural area.⁹⁴ This failure also harmed the regulatory process.⁹⁵ The Commission has described this type of harm to the regulatory process as follows:

[An] after-the-fact explanation makes a mockery of the permitting process by stating that there should be no consequences for violating a permitting requirement as long as a developer can demonstrate in hindsight that its actions would have qualified it for a permit if it had applied for one in the first instance. Such an approach would also eliminate the opportunity for public participation in the permitting process.⁹⁶

[W]hen “an entity acts within the Commission’s jurisdiction but without the Commission’s approval, such ‘conduct undermines the integrity of the regulatory review process, which exists to protect the public from harm, and therefore constitutes a harm in and of itself.’”⁹⁷

The Department has noted that it shares the Commission’s concern about regulatory harm to this case:

The Commission’s regulatory process depends, in substantial part, on the cooperation and candor of the utilities it regulates. When a regulated utility ignores its responsibilities under that process, then the Commission’s, the Department’s, and other regulating entities’ obligations cannot be effectively conducted as intended, such as evaluating any potential, adverse impacts to substantial changes or material deviations from approved construction plans. Vermont Gas’s failure to provide the Commission and interested parties an opportunity to review its

⁹⁴ See 2013 Final Order, Findings 474 and 475 designating the swamp as a rare and irreplaceable natural area; exh. VGS-ANR-Joint-1 at 2; see also Liability Order at 20-21 regarding the potential significant impact.

⁹⁵ See *Petition of Otter Creek Solar LLC requesting non-substantial change determinations or in the alternative amendments to the certificates of public good issued to the Otter Creek 1 and Otter Creek 2 Solar Projects in Rutland, Vermont in Case Nos. 8797 and 8798, Case No. 19-3031-PET, and Investigation pursuant to 30 V.S.A. §§ 30 and 209 into alleged violation of Otter Creek Solar, LLC’s certificates of public good issued in Cases 8797 and 8798, Case No. 19-1596-INV, joint order of 4/1/21 at 4-5 (holding that the failure to seek CPG amendments to authorize deviation from final order and CPG resulted in harm to the regulatory process) (citing *Investigation pursuant to 30 V.S.A. §§ 30, 209, and 248 regarding the 2.2 MW solar plant owned by Charlotte Solar, LLC in Charlotte, Vermont, Docket 8638, order of 10/23/17; and Investigation pursuant to 30 V.S.A. §§ 30 and 209 into potential violations of Coolidge Solar I, LLC’s certificate of public good issued in Docket 8685, Case No. 19-3671-INV, order of 7/24/20).**

⁹⁶ Case No. 19-3031-PET, Order of 3/19/20 at 33; see also DPS Penalty Recommendation filed 1/10/22 at 10 (“Additional impacts resulting from utilizing the unapproved burial methods may have been properly evaluated by the Commission and interested parties had Vermont Gas requested a substantial change determination, consistent with Commission Rule 5.408, prior to construction.”).

⁹⁷ Case No. 19-3671-INV, order of 7/24/20 at 8 (citing and quoting *Investigation pursuant to 30 V.S.A. §§ 30 and 209 into alleged violation of Newbury GLC Solar, LLC, Case No. 19-0734-INV, Order of 08/01/19 at 7).*

alternative construction methodology contributed to a failure in the function of the regulatory process and caused harm to the integrity and credibility of that very process. As such, that harm extends to the interests of the public and utility customers.⁹⁸

I recommend that the Commission weigh both the harm to the regulatory process and the potential harm to the environment in favor of a significant penalty for Vermont Gas's failure to obtain Commission approval before using the sink-in-the-swamp method to bury the pipeline in the Clay Plains Swamp.

2. Whether Vermont Gas knew or had reason to know the violation existed and whether the violation was intentional

Vermont Gas had reason to know that sinking the pipeline in the swamp was a violation of the 2013 Final Order and CPG.

As the Department observes:

Vermont Gas, as a company subject to the Commission's jurisdiction, has a duty to understand the applicable legal requirements and act in compliance with them. This obligation extends to ensuring that its contractors abide by the applicable legal requirements and conduct its operations in accordance with the plans and testimony reviewed and approved by the Commission. A CPG holder of Vermont Gas's sophistication has the requisite administrative and oversight resources to monitor progress and identify areas requiring regulatory review. As such, Vermont Gas is reasonably expected to prevent a failure of compliance.⁹⁹

Vermont Gas's earlier efforts in Docket 7970 demonstrate the correctness of the Department's assertions. On five separate occasions, Vermont Gas filed requests for non-substantial change determinations when it encountered the need to make changes to the approved plan for the pipeline. In other words, Vermont Gas was both aware of and familiar with the process for seeking approval of proposed changes to its Project. In spite of this awareness, Vermont Gas chose to forgo that process here and assume that changes it made in the field did not require Commission approval, waiting until nine months after the pipeline was gassed up before seeking a non-substantial change determination from the Commission for only one of those changes.

⁹⁸ DPS Penalty Recommendation filed 1/10/22 at 11.

⁹⁹ *Id.*

The Department recommends that the Commission conclude that Vermont Gas should have known to seek additional regulatory review before using the sink-in-the swamp burial method:

Given the totality of challenges identified prior to commencing work within the Clay Plains Swamp, Vermont Gas should have reasonably determined that the necessary deviations in burial methodology warranted regulatory review by the Commission to determine whether a CPG amendment was necessary. The change in burial method in conjunction with the challenges in reaching the burial depth identified during construction should have given further insight into a need for review and approval by the Commission. In its construction oversight, Vermont Gas maintained an obligation to sufficiently monitor construction progress and identify necessary changes and deviations for submission to the Commission for regulatory review.

Vermont Gas, as an experienced regulated entity, should have known that the necessary changes to the burial method to address the unique challenges within the Clay Plains Swamp warranted regulatory review, pursuant to Rule 5.408, the 2013 Final Order, and its CPG.¹⁰⁰

Vermont Gas had reason to know that it was required to inform the Commission of the challenges it encountered in the Clay Plains Swamp and to seek regulatory review of the proposed use of the sink-in-the-swamp installation method.

Vermont Gas asserts that the 2013 Final Order allowed the use of the sink-in-the-swamp installation method as a field change. Vermont Gas contends that it knew then that a three-foot burial depth would be sufficient and therefore it did not need to engage in regulatory review before making the field change. The 2013 Final Order did allow for field changes. However, the sink-in-the-swamp burial method was a significant change from what Vermont Gas described and what the Commission approved in Docket 7970, and I am not persuaded that Vermont Gas did not require advance approval for the change.

I recommend that the Commission conclude that Vermont Gas had reason to know that it should seek regulatory approval before using the sink-in-the-swamp burial method.

¹⁰⁰ DPS Penalty Recommendation filed 1/10/22 at 12.

3. The economic benefit, if any, that Vermont Gas could have anticipated from an intentional or knowing violation

While it could be reasonably assumed that Vermont Gas experienced an economic benefit from implementing the change without the delay associated with seeking approval, I do not believe that the violation was intentional or knowing. Therefore, I recommend that this factor weigh neither for nor against a significant penalty.

4. The length of time that the violation existed

I recommend that the Commission find that this violation began in September 2016, when Vermont Gas, through its field subcontractors, sank the pipeline in the swamp rather than using the approved open-cut trench installation method. This ongoing violation lasted until at least June 2, 2017, when Vermont Gas belatedly filed its request for a sixth non-substantial change determination.

The Department agrees that this violation began in September 2016 and lasted until June 2017.

I recommend that the Commission conclude that the violation began on September 15, 2016, when Vermont Gas began sinking the pipeline in the swamp, and continued until at least June 2, 2017, when Vermont Gas reported it to the Commission.

I recommend that the Commission conclude that this factor weighs in favor of a higher penalty.

5. The deterrent effect of the penalty

As discussed below, the Commission previously found that Vermont Gas committed four other violations of a Commission Rule, federal pipeline safety standards, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline. These violations resulted in the imposition of a total of \$277,500 in civil penalties. These penalties for earlier violations do not appear to have specifically deterred Vermont Gas from additional violations related to this Project.

The Department recommends that “[t]he penalty imposed should be sufficient to specifically deter Vermont Gas and generally deter other utilities from conducting utility construction projects in a manner that is inconsistent with the Commission’s approval.”¹⁰¹

I agree and recommend that the penalty imposed in this case should be sufficient to both specifically deter Vermont Gas and generally deter others from constructing projects in violation of CPG requirements.

6. The economic resources of Vermont Gas

In the twelve months ending in April 2022, Vermont Gas had operating revenues of \$133,646,165. Vermont Gas has the resources to pay the proposed civil penalty.

7. Vermont Gas’s record of compliance

Vermont Gas’s record of compliance with respect to the Project is not commendable. In four earlier penalty proceedings that arose from the Project, Vermont Gas was found to have committed four other violations of a Commission Rule, federal pipeline safety standards, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline. These earlier violations were:

(1) Violating Commission Rule 5.409 by failing to make a timely report of a cost estimate increase in excess of 20% for 164 days. This resulted in the imposition of a \$100,000 civil penalty in 2015.¹⁰²

(2) Failing to observe safety regulations in 49 C.F.R. 192.303 in 2016 while constructing the pipeline in the vicinity of electric transmission lines. This resulted in a stipulated penalty in the amount of \$95,000 in 2016.¹⁰³

(3) Failing to observe the terms of a Memorandum of Understanding with the Vermont Agency of Natural Resources that had been adopted in the 2013 Final Order by not obtaining a permit before taking harsh sunflower plants. In 2017 the Commission imposed a civil penalty of \$19,000 and required Vermont Gas to pay an additional \$6,000 to the New England Wildlife

¹⁰¹ DPS Penalty Recommendation filed 1/10/22 at 19-20.

¹⁰² *Investigation into alleged violation by Vermont Gas Systems, Inc., of Public Service Board Rule 5.409*, Docket 8328, Order of 7/31/15.

¹⁰³ *Notice of Probable Violation of Intrastate Gas Pipeline Safety Regulations by Vermont Gas Systems, Inc.*, Docket 8814, Order of 12/8/16.

Society to fund a supplemental environmental project that furthers wildlife seed collection and seed-banking work.¹⁰⁴

(4) Failing to fully observe the requirements of the Blasting Plan approved in the 2013 Final Order and CPG. This resulted in an over-blast damaging an adjacent property and the imposition of a \$57,500 civil penalty by the Commission in 2020.¹⁰⁵

Failing to use the approved burial method is the fifth violation committed by Vermont Gas of a Commission Rule, federal pipeline safety standards, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline.

I recommend, and the Department agrees, that these previous incidents highlight a pattern of noncompliance by Vermont Gas with Commission rules and federal standards as well as with the 2013 Final Order and CPG. The Department recommends that the Commission impose a higher penalty in this proceeding based on Vermont Gas's record of non-compliance.¹⁰⁶ Significantly, all the incidents reflect a lack of adequate oversight of contracted activity while constructing the pipeline. I recommend that the Commission account for this lack of adequate oversight in its determination of an appropriately high penalty amount for this fifth violation.

8. Any other aggravating or mitigating circumstance

The Department believes that a mitigating factor for consideration is Vermont Gas's subsequent adoption of the seven remedial recommendations contained in the Byrd Report, including continual on-site inspection and the use of signage and markers within the VELCO right-of-way. I disagree with the Department's recommendation. The Commission should not treat corrective actions that are required as a result of Vermont Gas's violations as a mitigating factor in setting a penalty amount in this proceeding.

I recommend that the Commission view Vermont Gas's lack of timely self-reporting of the violation as an aggravating factor that weighs heavily in favor of a significant penalty amount for this violation. Vermont Gas failed to inform the Commission of its failure to bury the pipeline as approved until after it had gassed-up and commissioned the pipeline. But for Mr.

¹⁰⁴ Investigation pursuant to 30 V.S.A. §§ 30 and 209 regarding the alleged taking of harsh sunflower plants by Vermont Gas Systems, Inc. in Monkton, Vermont, Docket 8791, Order of 5/25/17.

¹⁰⁵ Investigation pursuant to 30 V.S.A. §30, 207, and 209 regarding the alleged failure of Vermont Gas Systems, Inc. to comply with the final order and certificate of public good in Docket 7970 by failing to observe the requirements of the Blasting Plan, Case No. 17-4630-INV, Order of 7/31/20.

¹⁰⁶ DPS Penalty Recommendation filed 1/10/22 at 15.

Shelton's personal interest in observing and documenting the construction process, the Department's NOPV investigation, and Mr. Byrd's independent investigation, this violation of the 2013 Final Order and CPG might never have been detected and documented.

B. Failing to Bury the Pipeline to a Depth of Four Feet in the VELCO Right-of-Way¹⁰⁷

The daily construction inspection report to Vermont Gas for September 19, 2016, states that the burial depth for the pipeline at some locations after it was sunk in the Clay Plains Swamp portion of the route was 3.0 feet, 3.2 feet, 3.6 feet, and 3.9 feet.¹⁰⁸ On August 27, 2019, Mr. Byrd surveyed the pipeline depths in the Clay Plains Swamp and documented burial depths of less than four feet for a distance of at least 505 feet, within which there was a 260-foot length of pipeline at less than three feet, including measurements of 2'6", 2'9", and 2'11".¹⁰⁹

In the Liability Order, I concluded that the failure to achieve the four-foot burial depth in the Clay Plains Swamp resulted in a failure to achieve the required loading standard and was a substantial change with a potential impact principally on public safety under Section 248(b)(5). Also, because the failure to meet the loading standard would limit VELCO's future use of its right-of-way, I concluded that the change would impact meeting future electrical transmission needs under Section 248(b)(2) and the future stability and reliability of the electric transmission system under Section 248(b)(3). Finally, I concluded that Vermont Gas's failure to achieve the burial depth requirement would also have a potential impact on the economy of the State under Section 248(b)(4).¹¹⁰

I now know that the loading standard was achieved to VELCO's satisfaction.¹¹¹ However, the supplemental evidence provided by VELCO that is discussed above does not change my conclusion that the failure to achieve the four-foot burial depth was a substantial change. The fact that VELCO is now satisfied that the required loading standard was met at a burial depth of three feet (or less) was gained with certainty only in hindsight and only after this

¹⁰⁷ Liability Order, Findings 33-56; Corrected Findings 44 and 52 and Supplemental Findings 1-14, above.

¹⁰⁸ *Id.* at Finding 37 (citing exhibit Int. Cross 33A).

¹⁰⁹ *Id.* at Findings 55 and 56 (citing Byrd Report Attachment 9).

¹¹⁰ *Id.*, at 28.

¹¹¹ See Supplemental Finding 14, above.

investigation prompted VELCO to engage in supplemental analysis.¹¹² As a result, *at the time the work was done*, that fact was not known, and Vermont Gas's actions therefore had a *potential* for significant impacts under various Section 248 criteria and were a substantial change in violation of Commission Rule 5.408.¹¹³

The Department recommends a \$15,000 civil penalty for this violation. For the reasons discussed below, I recommend a \$32,500 civil penalty.

1. The extent that the violation harmed or might have harmed the public health, safety or welfare, the environment, the reliability of utility service, or the other interests of utility customers

As discussed above, at the time the pipeline was sunk in the swamp at less than four feet, there was potential harm under several Section 248 criteria. This investigation has now shown that the pipeline is safe and that VELCO's future use of its right-of-way will likely not be affected by the less-than-four-foot burial depth. Nonetheless, the potential for actual harm existed at the time Vermont Gas took the unapproved step of burying the pipeline at less than four feet and lost the additional safety margin required in the 2013 Final Order and CPG.

The Department believes that the fact that the loading standard has now been found to have been met mitigates any potential harm. The Department concludes that no actual harm to the public health and welfare, the reliability of utility services, or the environment resulted from Vermont Gas's failure to achieve the four-foot burial requirement.

The Department also opines that as an experienced, regulated utility, Vermont Gas's failure to meet the clear burial standard outlined in the VELCO MOU and required by the Commission — a standard that Vermont Gas committed to meet or exceed — constitutes a notable harm because it undermines the reliability of the Commission's process and diminishes the public's confidence in the credibility of utility oversight.¹¹⁴

I recommend that the Commission weigh the harm to the regulatory process and the potential harms to public health and safety and the future use of VELCO's right-of-way, including VELCO's ability to provide reliable service and its related economic impacts, in favor

¹¹² See Supplemental Finding 11, above (“VELCO's technical review concluded that the pipeline was designed and installed to safely accept HS-20+15% loading at all locations within its right-of-way, including those with less than four feet of ground cover above the pipe.”).

¹¹³ See Liability Order at 10-12 for further discussion of the “substantial change” legal standard.

¹¹⁴ DPS Penalty Recommendation filed 1/10/22 at 18.

of a significant penalty for Vermont Gas's failure to obtain approval before burying the pipeline at less than the required four-foot depth in the Clay Plains Swamp.

2. Whether Vermont Gas knew or had reason to know the violation existed and whether the violation was intentional

Vermont Gas argues that the 2016 MM Study concluded that a three-foot burial depth was sufficient but fails to acknowledge that the study also recommended the four-foot burial depth that Vermont Gas had committed to achieving in Docket 7970.¹¹⁵ There was no evidence presented to the Commission recommending a three-foot burial depth in the VELCO right-of-way as a field alternative to the four-foot-depth requirement found in the 2013 Final Order and CPG. Sinking the pipeline in the swamp to a burial depth of less than four feet, and in some spots found to be as shallow as 2'6", was a significant change from what Vermont Gas had committed to and was a violation of the 2013 Final Order and CPG.

On September 21, 2016, when Vermont Gas made the decision to approve the less-than-four-foot burial depth, Don Rendall, Vermont Gas's then-president and CEO, was aware of the requirements of the 2013 Final Order and CPG to achieve a four-foot burial depth:¹¹⁶

I knew contemporaneously with this exchange that we had communicated with VELCO about the construction in the Clay Plains Swamp and that we had an analysis that made clear that the depth of cover at three feet would be ample with respect to the concerns that VELCO had about their load limits, my phrasing, in the right-of-way.¹¹⁷

Vermont Gas then made the decision to approve the pipeline in the swamp with burial depths of less than four feet:

[O]ur view at the time was that this was a non-substantial matter with respect to the CPG, that is, that it was with VELCO's agreement that the depth of cover was adequate in the VELCO right-of-way in this area with the standards under which the team was working.

The federal standard of three feet meant that the matter of whether or not the pipeline was safe and compliant in the Clay Plains was one that was not an issue that required special handling, if you will, special attention. We were confident that we had done the right thing and that the pipeline was, was adequately installed.¹¹⁸

¹¹⁵ 2016 MM Study at 1.

¹¹⁶ Tr. 9/2/21 at 171-172, 175 (Rendall).

¹¹⁷ Tr. 9/2/21 at 167-168 (Rendall).

¹¹⁸ Tr. 9/2/21 at 180 (Rendall).

Vermont Gas decided to inform the Commission of its decision that the less-than-four-foot burial depth was not a substantial change on June 2, 2017, after discussing the matter with the Department:

The Department thought that that's what we should do. [W]e were determined to be sure that we didn't create an issue that was of concern to the Department or perhaps to other stakeholders that could create a claim or an allegation that we had done something inappropriate, and we concluded that it was the best course to file a non-substantial change request with the Commission, even though it was different than the non-substantial change requests that we had made before, which my recollection serves me were focused on changing the location of the pipe, rerouting the pipeline.¹¹⁹

[W]e concluded, when we filed the non-substantial change, that there could be a concern, and we made the filing to provide an analysis as to why it was not significant and why it was non-substantial.¹²⁰

The Department recommends that the Commission conclude that Vermont Gas should have known a violation existed in September 2016:

The record demonstrates that Vermont Gas was abundantly aware of the four-foot burial depth requirement contained in the VELCO MOU. Upon discovering it did not meet the burial requirement, Vermont Gas engaged in discussions with VELCO regarding the burial depth requirement being met at a depth less than four feet. VELCO agreed that the loading standard would be met at a shallower depth and Vermont Gas continued final cleanup and grading within the Clay Plains Swamp. The Department contends that Vermont Gas should have known it was in violation of its CPG and the 2013 Final Order by agreeing to alter the minimum depth requirement without Commission approval. At a minimum, Vermont Gas was on notice in December 2016 that it would be unable to achieve the required burial depth upon confirmation from its contractor that remediation and a second burial attempt would likely be unsuccessful. Rather than seek Commission approval of the shallower burial depth, Vermont Gas delayed notifying the Commission of its decision to leave the pipeline in place until June 2017, after engaging in further discussions with VELCO to confirm the loading standard was met.¹²¹

When challenged on cross-examination as to whether Vermont Gas's belated decision to inform the Commission was self-serving because it allowed Vermont Gas to gas up the pipeline

¹¹⁹ Tr. 9/2/21 at 181 (Rendall).

¹²⁰ Tr. 9/2/21 at 181-182 (Rendall).

¹²¹ DPS Penalty Recommendation filed 1/10/22 at 19-20.

before informing the Commission, Mr. Rendall replied: “I actually don’t recall there being any relationship between gases flowing and the timing of the filing.”¹²²

I recommend that the Commission conclude that there is no evidence to support the assertion that Vermont Gas’s violation was intentional. Nonetheless, Vermont Gas had reason to know that burying the pipeline at a depth of less than four feet in the Clay Plains Swamp in September 2016 violated the 2013 Final Order and CPG and that it should have sought timely regulatory review. This weighs in favor of a significant penalty. The penalty amount I recommend for not achieving the four-foot burial depth reflects this.

3. The economic benefit, if any, that Vermont Gas could have anticipated from an intentional or knowing violation

While it could be reasonably assumed that Vermont Gas experienced an economic benefit from implementing the change without the delay associated with seeking approval, I do not believe that the violation was intentional or knowing. Therefore, I recommend that this factor weigh neither for nor against a significant penalty.

4. The length of time that the violation existed

The Department concludes that, at minimum, the violation began when Vermont Gas was informed it would not be able to achieve the four-foot burial depth in December 2016 and existed until the Company submitted its request for a non-substantial change in June 2017.¹²³

I believe the violation began in September 2016, when Vermont Gas sank the pipeline in the swamp without approval and without achieving the required four-foot burial depth. I recommend that the Commission conclude that this violation lasted at least nine months, from September 2016 to at least June 2017. I recommend that the Commission conclude that this factor weighs in favor of a higher penalty.

5. The deterrent effect of the penalty

The penalty imposed should be sufficient to specifically deter Vermont Gas and generally deter other utilities from conducting utility construction projects in a manner that is inconsistent with the Commission’s approval.

¹²² Tr. 9/2/21 at 182 (Rendall).

¹²³ DPS Penalty Recommendation filed 1/10/22 at 19-20.

6. The economic resources of Vermont Gas

In the twelve months ending in April 2022, Vermont Gas had operating revenues of \$133,646,165. I recommend that the Commission conclude that Vermont Gas has the resources to pay the proposed civil penalty.

7. Vermont Gas's record of compliance

As discussed above, Vermont Gas's record of compliance with respect to the Project is not commendable. Failing to achieve a four-foot burial depth in the VELCO right-of-way is the sixth violation committed by Vermont Gas of a Commission Rule, federal pipeline safety standards, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline. I recommend that the Commission weigh this factor in favor of a higher penalty.

8. Any other aggravating or mitigating circumstance

Vermont Gas has agreed to several remedial measures that mitigate the impacts of the reduced burial depth in the Clay Plains Swamp. These include warning signs at both ends of the pipeline, yellow markers indicating the location of the pipeline, and annual depth-of-cover surveys. The Department recommends that the Commission treat these actions as mitigating any penalty. I disagree with the Department's recommendation. The Commission should not treat corrective actions that are required as a result of Vermont Gas's violations as a mitigating factor in setting a penalty amount in this proceeding.

As discussed above, I recommend that the Commission view Vermont Gas's lack of timely self-reporting of its violations as an aggravating factor that weighs heavily in favor of a significant penalty amount for this violation. Vermont Gas failed to inform the Commission of its failure to meet the four-foot burial depth requirement until after it had gassed up and commissioned the pipeline.

C. **Failing to Conform to Trench Specifications**¹²⁴

As part of its regular inspection of the pipeline's construction, the Department twice observed pipe laid directly on the trench bottom.¹²⁵ Vermont Gas's installation of the pipeline

¹²⁴ Liability Order, Findings 57-70.

¹²⁵ The Department made these observations on August 31, 2015, and September 18, 2016. *Id.* at Findings 62 and 63.

directly on the trench bottom violated 49 C.F.R. § 192.303 and the specifications that Vermont Gas had issued to its contractors.¹²⁶

In response to its observations, the Department issued an NOPV in Case No. 18-0395-PET on February 16, 2018. As discussed above, this NOPV was merged into this proceeding so that it could be investigated by Mr. Byrd, the independent investigator hired by the Commission, along with the other alleged violations. Based on the Byrd Report, I determined in the Liability Order that Vermont Gas had violated the 2013 Final Order, CPG, and Rule 5.408 by undertaking a substantial change without first receiving Commission approval, as alleged in the Department's NOPV.¹²⁷ This is the seventh violation committed by Vermont Gas of a Commission Rule, federal pipeline safety standards, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline.

On March 27, 2018, the Department and Vermont Gas filed a stipulation in which Vermont Gas agreed to pay a civil penalty of \$25,000 and to undertake certain remedial actions. The Department recommends that the Commission accept the proposed remedial actions and civil penalty to address this violation. I agree with the Department's recommendation and believe that the penalty amount is justified under the applicable factors of 30 V.S.A. § 30.

D. Failing to Conform to Compaction Requirements¹²⁸

In the Liability Order, I concluded that Vermont Gas violated the 2013 Final Order and CPG by failing to observe the compaction requirements in accordance with the required specifications. Specifically, the Byrd Report identified 15 public road crossings where lack of compaction and compaction testing may present a potential impact on public health and safety.¹²⁹ Frost heaves of roads can cause accidents. Vermont Gas recognizes that the pipeline was not tested for compaction and agreed to remedial actions, including inspections.

Vermont Gas confirmed that 14 of the 15 locations showed no signs of compromised roadbed performance, erosion, or settlement above the pipeline. One location had a minor

¹²⁶ *Id.* at Findings 64-66.

¹²⁷ *Id.* at 31.

¹²⁸ Liability Order, Findings 71-78.

¹²⁹ *Id.*, at 33; *see* Byrd Report at 73 (“VGS should hire a Vermont-licensed professional civil engineer with expertise in dirt road construction and maintenance to inspect each of the 15 open cut road crossings for evidence of frost heave, settlement, and potholing, at times of the engineer’s choosing but at least twice (once during cold weather to look for frost heave and once during warm weather to look for settlement and potholing), and have them develop and certify a remediation plan for any deficiencies that are discovered.”).

depression. Vermont Gas has committed to monitoring the identified locations during its quarterly patrol of the pipeline.¹³⁰

The Department recommended a \$15,000 civil penalty for this violation. For the reasons discussed below, I recommend a \$25,000 civil penalty.

1. The extent that the violation harmed or might have harmed the public health, safety or welfare, the environment, the reliability of utility service, or the other interests of utility customers

Vermont Gas's failure to comply with compaction requirements poses no danger to the pipeline itself. The requirements are intended to protect the public safety at road and driveway crossings and to protect the natural environment in which the pipeline was constructed. The Company's failure to compact backfill as required in its specifications may have a particularly adverse impact on roadways that cross the pipeline where a frost heave of the road may result.¹³¹ Vermont Gas's failure to meet the compaction specifications may result in harm to the traveling public. Mr. Byrd recommended, and Vermont Gas agreed, to mitigating measures to reduce those potential impacts.

Additionally, as an experienced, regulated utility, Vermont Gas's failure to meet the clear standards for compaction and compaction testing under its own specifications constitutes a significant harm because it undermines the reliability of the Commission's process and diminishes the public's confidence in the credibility of utility oversight.

The Department concludes that no physical harm to the public health and welfare, the reliability of utility services, or the environment resulted from Vermont Gas's failure to meet compaction and compaction testing specifications. However, the Department recommends that the Commission weigh the identified harms to the reliability of the Commission's process and diminishment of the public's confidence in the credibility of utility oversight in its assessment of a civil penalty.¹³²

The risk of future frost heaves created by the buried pipeline is small, but not non-existent. I recommend that the Commission weigh this continued potential harm to public health and safety created by Vermont Gas's failure to comply with the compaction requirements along

¹³⁰ John St. Hilaire, VGS ("St. Hilaire") pf. 9/11/21 at 5.

¹³¹ Byrd Report at 73.

¹³² DPS Penalty Recommendation filed 1/10/22 at 23-24.

with the harm to the regulatory oversight process created when Vermont Gas failed to seek timely approval of this substantial change to the Project's requirements.

2. Whether Vermont Gas knew or had reason to know the violation existed and whether the violation was intentional

Vermont Gas provided the approved compaction specifications to its contractors but failed to adequately ensure those specifications were being met. The Department recommends that the Commission conclude that Vermont Gas had reason to know a violation existed.¹³³

I agree and recommend that the Commission conclude that Vermont Gas had reason to know that its failure to meet compaction and compaction testing in accordance with its own specifications was a violation of its CPG and 2013 Final Order.

3. The economic benefit, if any, that Vermont Gas could have anticipated from an intentional or knowing violation

I recommend that the Commission conclude that Vermont Gas did not commit an intentional or knowing violation. The Department agrees that Vermont Gas did not intentionally or knowingly violate its CPG, the 2013 Final Order, and Commission Rule 5.400 by failing to meet its specifications for compaction and compaction testing.¹³⁴

4. The length of time that the violation existed

Vermont Gas constructed the pipeline between 2014 and 2016 and failed to compact backfill or conduct compaction testing as required by its own specifications. As such, Vermont Gas's violation occurred throughout the timeline of construction over at least two and a half years.¹³⁵ I recommend that the Commission conclude that this factor weighs in favor of a higher penalty.

5. The deterrent effect of the penalty

The penalty imposed should be sufficient to specifically deter Vermont Gas and generally deter other utilities from conducting utility construction projects in a manner that is inconsistent with the Commission's approval.

¹³³ *Id.* at 24.

¹³⁴ *Id.* at 25.

¹³⁵ *Id.*

6. The economic resources of Vermont Gas

In the twelve months ending in April 2022, Vermont Gas had operating revenues of \$133,646,165. I recommend that the Commission conclude that Vermont Gas has the resources to pay the proposed civil penalty.

7. Vermont Gas's record of compliance

As discussed above, Vermont Gas's record of compliance with respect to the Project is not commendable. Failing to observe the soil compaction requirements is the eighth violation committed by Vermont Gas of a Commission Rule, federal pipeline safety standards, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline. I recommend that the Commission weigh this factor in favor of a higher penalty.

8. Any other aggravating or mitigating circumstance

The Department notes as a mitigating factor that, consistent with Mr. Byrd's recommendation, Vermont Gas engaged with a third-party engineer to review all open-cut crossings for signs of erosion and compaction. I disagree with the Department's recommendation. The Commission should not treat corrective actions that are required as a result of Vermont Gas's violations as a mitigating factor in setting a penalty amount in this proceeding. I recommend that the Commission require that this remediation measure be included as a condition in the amended CPG.

I recommend that the Commission view Vermont Gas's failure to self-report this violation as an aggravating factor that weighs in favor of a significant penalty amount for this violation. Vermont Gas failed to inform the Commission of its failure to meet compaction requirements.

E. Failing to Have a Vermont-Licensed Professional Engineer¹³⁶

In the Liability Order, I also concluded that Vermont Gas's failure to ensure that the Project was staffed with a Vermont-licensed professional engineer to as the responsible charge engineer was an unapproved substantial change that requires the imposition of a civil penalty. The 2013 Final Order required that design and construction of the pipeline comply with all

¹³⁶ Liability Order, Findings 79-95.

applicable state laws.¹³⁷ State law requires the use of a Vermont-licensed responsible charge engineer for projects like the pipeline that are potentially hazardous.¹³⁸ Mr. Byrd observed that the state standards for professional engineers were simply not part of Vermont Gas's corporate culture during the construction of the pipeline, even though the pipeline was otherwise constructed to meet or exceed the federal pipeline standards.

The Department recommends a \$15,000 civil penalty. For the reasons discussed below, I recommend a \$25,000 civil penalty. I also recommend that the Commission make clear to Vermont Gas that the Commission directs the Company to comply with this requirement in the future such that failing to do so would be a violation of both the law and a Commission Order.

1. The extent that the violation harmed or might have harmed the public health, safety or welfare, the environment, the reliability of utility service, or the other interests of utility customers

In the Liability Order, I concluded that Vermont Gas's failure to observe the professional engineering standard was a substantial change from the 2013 Final Order and CPG because it may have contributed to the ultimate decision to use an alternative burial method in the Clay Plains Swamp and therefore created the potential for significant impact under several Section 248 criteria.¹³⁹ Use of a Vermont-licensed responsible charge engineer who approved the construction specification and oversaw field changes to the Project requirements may have prevented the violations addressed in this investigation because a responsible charge engineer would know and ensure safe and complete compliance with all project technical requirements.

Despite the fact that it was required by state law, Vermont Gas contends that there was no violation in failing to meet that requirement, but that as an organization it is now prospectively applying the NTSB's 2018 recommendation "that all future natural gas infrastructure projects require licensed professional engineer approval and stamping."¹⁴⁰

The Department concludes that:

[N]o actual harm to public health, safety or welfare, the environment, or reliability of utility service resulted from Vermont Gas's failure to meet the identified professional engineering standards. However, as an experienced, regulated utility,

¹³⁷ 2013 Final Order, Finding 259.

¹³⁸ Liability Order, Finding 80.

¹³⁹ *Id.* at 38-39.

¹⁴⁰ NTSB Report at 44. The NTSB Report observed that Vermont was then one of 16 states that require natural gas infrastructure projects to have licensed professional engineer approval and stamping. *Id.* at 50.

Vermont Gas's failure to meet the clear standards of professionalism prescribed by law, of which Vermont Gas committed to meet or exceed, constitutes a significant harm because it undermines the reliability of the Commission's process and diminishes the public's confidence in utility oversight.¹⁴¹

I recommend that the Commission weigh the potential harms to public health and safety as well as the harm to the public's confidence in utility oversight that resulted from Vermont Gas's failure to have a Vermont-licensed responsible charge engineer oversee the Project's design and construction, sign and seal the for-construction specifications, and oversee any deviations from those specifications. I recommend that the Commission direct Vermont Gas to document its commitment to observing this requirement in all future natural gas infrastructure projects as part of its petition to amend the CPG, and I recommend that the Commission impose a \$25,000 civil penalty for Vermont Gas's failure to comply with the licensing requirement.

2. Whether Vermont Gas knew or had reason to know the violation existed and whether the violation was intentional

It is the Department's position that:

Vermont Gas had reason to know or should have known of the requirements for professional engineering standards in developing its construction plans. Vermont Gas indicated it did not have knowledge of the professional standards required of its contractor and accepted responsibility for the error. Vermont Gas committed to exceed applicable state standards and as an experienced, regulated utility, Vermont Gas is reasonably expected to have knowledge of the applicable requirements.¹⁴²

I agree and recommend that the Commission conclude that Vermont Gas should have known that State law requires a Vermont-licensed engineer to serve as the responsible charge engineer for potentially hazardous projects like natural gas pipeline construction.

3. The economic benefit, if any, that Vermont Gas could have anticipated from an intentional or knowing violation

The Department does not believe that Vermont Gas intentionally or knowingly violated its CPG and the 2013 Final Order by failing to meet the professional standards for engineers required under Title 26.¹⁴³

¹⁴¹ DPS Penalty Recommendation filed 1/10/22 at 28.

¹⁴² *Id.* at 29-30 (citing St. Hilaire pf. (7/10/20) at 16).

¹⁴³ *Id.* at 29.

I recommend that the Commission conclude that Vermont Gas did not commit an intentional or knowing violation for this failure.

4. The length of time that the violation existed

Vermont Gas constructed the pipeline between 2014 and 2016 using plans issued for construction on June 28, 2013, that were not sealed and signed by a Vermont-licensed professional engineer until 2018, after the pipeline was constructed.¹⁴⁴ Additionally, at no point during construction did Vermont Gas designate a “responsible charge engineer.”¹⁴⁵ As such, Vermont Gas’s violation existed over the entire timeline of construction — at least two and a half years. I recommend that the Commission weigh this in favor of a higher penalty.

5. The deterrent effect of the penalty

The penalty imposed should be sufficient to specifically deter Vermont Gas and generally deter other utilities from conducting utility construction projects, especially those requiring a Vermont-licensed responsible charge engineer, in a manner that is inconsistent with the Commission’s approval.

6. The economic resources of Vermont Gas

In the twelve months ending in April 2022, Vermont Gas had operating revenues of \$133,646,165. I recommend that the Commission conclude that Vermont Gas has the resources to pay the proposed civil penalty.

7. Vermont Gas’s record of compliance

As discussed above, Vermont Gas’s record of compliance with respect to the Project is not commendable. Failing to staff the Project with a Vermont-licensed responsible charge engineer is the ninth violation committed by Vermont Gas of a Commission Rule, federal pipeline safety standards, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline. I recommend that the Commission weigh this factor in favor of a higher penalty.

¹⁴⁴ St. Hilaire pf. (7/10/20) at 16.

¹⁴⁵ Liability Order, Finding 94.

8. Any other aggravating or mitigating circumstance

The Department does not identify any additional aggravating or mitigating factors for consideration in recommending a penalty on this violation.

I recommend that the Commission view Vermont Gas's failure to self-report this violation as an aggravating factor that weighs in favor of a significant penalty amount for this violation.

F. Failing to Bury the Pipeline Seven Feet Below Non-Jurisdictional Streams¹⁴⁶

1. The extent that the violation harmed or might have harmed the public health, safety or welfare, the environment, the reliability of utility service, or the other interests of utility customers

Vermont Gas also did not comply with the burial-depth requirement for non-jurisdictional streams. In the Liability Order, I concluded that this presented no potential for significant impact under the applicable Section 248 criteria, as noted both in the Byrd Report and by the Vermont Agency of Natural Resources, and therefore does not require a CPG amendment under Rule 5.408. This failure did, however, violate the 2013 Final Order and CPG and harm the public trust in the regulatory oversight process.

In the Liability Order, I concluded that it was a material deviation when Vermont Gas failed to achieve the required seven-foot burial depth at eight non-jurisdictional stream crossings. That failure constitutes a broad alteration to the Project and required Commission approval.¹⁴⁷ Vermont Gas's failure to obtain Commission approval before implementing this material deviation was therefore a violation of the 2013 Final Order and CPG that harmed the regulatory process.

I recommend that the Commission weigh the harm to the regulatory process from this failure. My lower penalty recommendation of \$10,000 for this violation weighs the lack of environmental impacts from the deviation against the failure to seek timely approval of the proposed change.

¹⁴⁶ Liability Order, Findings 96-100.

¹⁴⁷ *Id.*, at 40-42; see Liability Order at 12 and Case No. 19-3031-PET, Order of 3/19/20 at 7-9, for discussion of substantial change versus material deviation.

2. Whether Vermont Gas knew or had reason to know the violation existed and whether the violation was intentional

Here, the burial requirement was clearly identified and made no distinction between jurisdictional and non-jurisdictional streams. Vermont Gas should have complied with the requirement as written or sought Commission approval to deviate from the requirement in these eight instances. Any uncertainty in the application of this requirement to non-jurisdictional streams could have been clarified by seeking a non-substantial change determination with the Commission and providing the relevant state agencies an opportunity to review and comment. Vermont Gas did not do so in this case.

The Department concludes that Vermont Gas should have known of the potential for a violation of its CPG when it failed to observe this requirement.¹⁴⁸

I recommend that the Commission conclude that Vermont Gas should have known that its failure to meet the burial depth requirement at the eight non-jurisdictional streams was a violation of the 2013 Final order and CPG.

3. The economic benefit, if any, that Vermont Gas could have anticipated from an intentional or knowing violation

The Department does not believe that Vermont Gas intentionally or knowingly violated its CPG and the 2013 Final Order by failing to meet the burial requirement for non-jurisdictional streams.¹⁴⁹

I recommend that the Commission conclude that the violation was not intentional or knowing.

4. The length of time that the violation existed

Vermont Gas constructed the pipeline between 2014 and 2016. Vermont Gas's violation occurred during this timeline, a period of at least two and a half years. Vermont Gas never sought Commission review and approval for its material deviation in burial depth for non-jurisdictional streams. I recommend that the Commission weigh this in favor of a higher penalty.

¹⁴⁸ DPS Penalty Recommendation filed 1/10/22 at 32.

¹⁴⁹ *Id.*

5. The deterrent effect of the penalty

The penalty imposed should be sufficient to specifically deter Vermont Gas and generally deter other utilities from conducting utility construction projects in a manner that is inconsistent with the Commission's approval.

6. The economic resources of Vermont Gas

In the twelve months ending in April 2022, Vermont Gas had operating revenues of \$133,646,165. I recommend that the Commission conclude that Vermont Gas has the resources to pay the proposed civil penalty.

7. Vermont Gas's record of compliance

As discussed above, Vermont Gas's record of compliance with respect to the Project is not commendable. Failing to bury the pipeline seven feet below non-jurisdictional streams is the tenth violation committed by Vermont Gas of a Commission Rule, federal pipeline safety standards, or the terms and conditions of the 2013 Final Order and CPG during the construction of the pipeline. I recommend that the Commission weigh this factor in favor of a higher penalty.

8. Any other aggravating or mitigating circumstance

The Department does not identify any additional aggravating or mitigating factors for consideration in recommending a penalty on this violation, nor do I.

X. CONCLUSION

As discussed above, Vermont Gas committed four previous violations related to the Project for which the Commission imposed a total of \$277,500 in civil penalties. In light of these previous violations and penalties, the findings and evidence in this case, and due consideration having been given to each of the statutory factors in 30 V.S.A. § 30(c), I recommend that the Commission impose a total penalty of \$150,000 for Vermont Gas's additional six violations of the 2013 Final Order and CPG and Rule 5.408.

I recommend that the Commission impose a total fine of \$140,000 on Vermont Gas for making the following substantial changes to what was approved in the 2013 Final Order and CPG:


- (1) burying the pipeline using the sink-in-the-swamp burial method, which had not been discussed or approved in the 2013 Final Order and CPG (\$32,500);
- (2) failing to achieve the required four-foot depth-of-cover standard at 18 locations in the Clay Plains Swamp (\$32,500);
- (3) failing to conform to Vermont Gas's own specifications regarding pipeline burial on the trench bottom and installation of trench breakers (\$25,000);
- (4) failing to comply with the compaction requirements for the pipeline in its construction specifications (\$25,000); and,
- (5) failing to ensure that staffing for the Project included a Vermont-licensed professional engineer to serve as the responsible charge engineer for the Project (\$25,000).

As discussed above and in the Liability Order, I find that these five failures were substantial changes from the 2013 Final Order and CPG that had the potential for significant impacts under the applicable criteria of Section 248. In addition to the recommended civil penalty, I recommend that the Commission, pursuant to Commission Rule 5.408, direct Vermont Gas to file a petition within 60 days to amend the CPG in Docket 7970 to address these substantial changes as well as the remedial actions Vermont Gas has committed to in response to this investigation.

I also recommend that the Commission impose a civil penalty of \$10,000 for Vermont Gas's material deviation from the approved Project plans by failing to bury the pipeline seven feet below eight non-jurisdictional streams without Commission approval. This would result in a total penalty of \$150,000 for Vermont Gas's additional six violations of the 2013 Final Order and CPG and Rule 5.408.

This Proposal for Decision has been served on all parties to this proceeding in accordance with 3 V.S.A. § 811.

Dated at Montpelier, Vermont, this 3rd day of October, 2022.



Michael E. Tousley, Esq.
Hearing Officer

XI. ORDER

IT IS HEREBY ORDERED, ADJUDGED, AND DECREED by the Public Utility Commission (“Commission”) of the State of Vermont that:

1. The findings, conclusions, and recommendations of the Hearing Officer are adopted. All other findings proposed by parties, to the extent that they are inconsistent with this Order, were considered and not adopted.

2. Pursuant to 30 V.S.A. § 30, Vermont Gas shall pay a civil penalty in the amount of \$150,000 by sending to the Commission at 112 State Street, Montpelier, VT 05620-2701, a check in that amount made payable to the State of Vermont within 30 days of the date of this Order.

3. Pursuant to Commission Rule 5.408, Vermont Gas is directed to file a petition with the Commission in a new case seeking the amendment of the certificate of public good issued in Docket 7970 to document the remedial measures that it has agreed to and to reflect the pipeline as it was built. In that filing, Vermont Gas is directed to document its commitment to observing the requirement of having a Vermont-licensed professional engineer serve as the responsible charge engineer in all future natural gas infrastructure projects. In that filing, Vermont Gas is further directed to address the following unapproved substantial changes:

- a) Sinking the pipeline in the Clay Plains Swamp without using either the open-cut trenching installation method or horizontal directional drilling as approved in the 2013 Final Order and CPG in Docket 7970;
- b) Not achieving the required four-foot depth-of-cover standard at 18 locations in Clay Plains Swamp;
- c) Not conforming to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers;
- d) Not complying with the compaction requirements for the pipeline in its construction specifications; and
- e) Not staffing the Project with a Vermont-licensed professional engineer to serve as the responsible charge engineer for the Project.

Dated at Montpelier, Vermont, this _____.

Anthony Z. Roisman)	PUBLIC UTILITY
)	COMMISSION
)	
)	OF VERMONT
Margaret Cheney)	

OFFICE OF THE CLERK

Filed:

Attest: _____
Clerk of the Commission

Notice to Readers: This decision is subject to revision of technical errors. Readers are requested to notify the Clerk of the Commission (by e-mail, telephone, or in writing) of any apparent errors, in order that any necessary corrections may be made. (E-mail address: puc.clerk@vermont.gov)

Appeal of this decision to the Supreme Court of Vermont must be filed with the Clerk of the Commission within 30 days. Appeal will not stay the effect of this Order, absent further order by this Commission or appropriate action by the Supreme Court of Vermont. Motions for reconsideration or stay, if any, must be filed with the Clerk of the Commission within 28 days of the date of this decision and Order.

**STATE OF VERMONT
PUBLIC UTILITY COMMISSION**

Case No. 17-3550-INV

Investigation pursuant to 30 V.S.A. §§ 30 and 209 regarding the alleged failure of Vermont Gas Systems, Inc. to comply with the certificate of public good in Docket 7970 by burying the pipeline at less than required depth in New Haven, Vermont	Evidentiary hearing conducted September 1-3, 2020
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Case No. 18-0395-PET

Notice of Probable Violations of Vermont Gas Systems, Inc. for certain aspects of the construction of the Addison natural gas pipeline	
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Order entered: 01/29/2021

ORDER RE: LIABILITY AND

LIFTING OF STAY OF PROCEEDINGS IN CASE NO. 18-0385-PET

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I. INTRODUCTION

This Order is not a final judgment. It is an interim ruling on a question of law that was necessary to advance this case to its conclusion.¹ In this Order I determine that Vermont Gas Systems, Inc. (“Vermont Gas” or the “Company”) violated the final order and certificate of public good issued in Docket 7970, which authorized the construction of the Addison natural gas pipeline.² This Order is a product of the first part of the bifurcated process previously set out for the parties in this case.³ This order is not a proposal for decision. This Order is also not a final judgment, and the parties may request that I reconsider my conclusions or that the Vermont Public Utility Commission (“Commission”)⁴ conduct an interlocutory review of this Order.

The second part of this bifurcated proceeding is the penalty phase, during which the parties will address the bases for any appropriate penalty for the violations documented in this order, using the criteria in 30 V.S.A. § 30. After the penalty phase, I will issue a proposal for decision for the Commission’s consideration that both sets forth a recommended penalty amount and incorporates the findings and conclusions of this Order. The parties will then have a second

¹ See *Investigation into Meteorological Tower at 700 Kidder Hill Road in Irasburg, Vermont*, Docket 8585, Order of 11/06/19 at 2-3 citing 30 V.S.A. § 8(a) (a hearing officer “may inquire into and examine any matter within the jurisdiction of the Commission”).

² *Petition of Vermont Gas Systems, Inc. for a certificate of public good authorizing the construction of the “Addison Natural Gas Project,”* Docket 7970, Order of 12/23/13.

³ Tr. 9.1.20 at 24 (Tousley).

⁴ Pursuant to Section 9 of Act 53 of the 2017 legislative session, the Vermont Public Service Board’s name was changed to the Vermont Public Utility Commission, effective July 1, 2017. For clarity, activities of the Vermont Public Service Board that occurred before the name change will be referred to in Commission documents as activities of the Commission unless that would be confusing in the specific context.

opportunity to comment on this Order by filing comments and presenting oral arguments to the Commission on the proposal for decision, consistent with the requirements of 30 V.S.A. § 8 and 3 V.S.A. § 811. Final judgment will then be rendered in this case by a majority of the Commission.

On December 23, 2013, Commission issued a final order (the “2013 Final Order”) and certificate of public good (“CPG”) in Docket 7970, in which the Commission authorized Vermont Gas to construct a natural gas transmission pipeline from Chittenden County into Addison County, Vermont (the “Project”). In the 2013 Final Order and CPG, in response to testimony from Vermont Gas, the Commission set high standards for Vermont Gas to meet in constructing and operating the Project, including the following standard for public health and safety:

[O]ur assessment of the safety and health complication of the Project is further supported by the fact that the Project complies with, and in many circumstances surpasses, applicable safety codes. The evidence shows that the Project will be built to meet or exceed the federal Pipeline Safety Code, as well as all applicable safety standards set forth by various third-party organizations. Vermont Gas’s demonstrated commitment to these design, construction, operation, and maintenance standards ensure there will be no undue adverse impact from the Project on safety or public health.⁵

On July 14, 2017, the Commission initiated an investigation in Case No. 17-3550-INV, pursuant to 30 V.S.A. §§ 30 and 209, into whether the Company violated the 2013 Final Order and CPG by burying the pipeline at less than four feet at 18 locations in New Haven, Vermont, in violation of the 2013 Final Order, CPG, and the memorandum of understanding (“MOU”) between Vermont Gas and Vermont Transco LLC/Vermont Electric Power Company, Inc. (“VELCO”).

On February 16, 2018, the Vermont Department of Public Service (the “Department”) filed a Notice of Probable Violation (“NOPV”) with the Commission for violations of pipeline safety regulations alleged to have been committed by Vermont Gas during the construction of the Project. Specifically, the Department alleged that Vermont Gas was in violation of 49 C.F.R. Part 192 for installing the pipeline directly on the trench bottom without proper support and

⁵ 2013 Final Order at 92.

failing to install trench breakers per the construction plan details prior to backfilling the trench. In response to the Department's filing, the Commission initiated Case No. 18-0395-PET.⁶

On March 27, 2018, Vermont Gas and the Department filed a stipulation proposing a resolution of the NOPV in Case No. 18-0395-PET.

On April 4, 2018, the Commission issued an indefinite stay of Case No. 18-0395-PET to allow for the independent investigation of the Department's allegations by the independent third-party expert who was previously hired to assist in the investigation in Case No. 17-3550-INV. This stay is lifted and the factual bases for the NOPV are addressed in this Order.

On April 5, 2018, I notified the parties that the Commission had broadened the scope of the investigation to include a thorough review of the construction, performance, and safety of the pipeline.

In today's Order I lift the stay on the proceedings in Case No. 18-0395-PET and merge its proceedings with those in Case No. 17-3550-INV.

I find that Vermont Gas violated the 2013 Final Order, CPG, and Commission Rule 5.408 by failing to:

- (1) bury the pipeline using the burial methods approved in the 2013 Final Order and CPG;
- (2) achieve the four-foot depth-of-cover standard required at 18 locations in Clay Plains Swamp;
- (3) conform to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers;⁷
- (4) comply with the compaction requirements for the pipeline in its construction specifications; and,
- (5) ensure that staffing for the Project included a licensed professional engineer that served as the responsible charge engineer for the Project.

Each of these actions by Vermont Gas constituted a substantial change to the Project for which Vermont Gas was required to seek and receive Commission approval. Vermont Gas's failure to seek and receive that approval before making each of these changes constitutes a

⁶ *Notice of Probable Violations for certain aspects of the construction of the Addison Natural Gas Project*; Case No. 18-0395-PET, filed March 27, 2018.

⁷ This finding responds to the Department's allegations in Case No. 18-0395-PET.

separate violation of the 2013 Final Order, the CPG, and Rule 5.408. I discuss each violation separately, below.

I also find that Vermont Gas is in violation of the 2013 Final Order and CPG for an unapproved material deviation from the approved Project plans when it failed to bury the pipeline seven feet below non-jurisdictional streams.

Vermont Gas failed to obtain advance approval from the Commission for either the material deviation from the approved plans or the substantial changes to the Project. The evidence in this case demonstrates that Vermont Gas did not inform the Commission that it had used the unapproved sink-in-the-swamp method to install the pipeline at less than the required depth in the Clay Plains Swamp in New Haven until nine months after the fact. The evidence gathered in this investigation also informs the Commission about other alleged unapproved deviations from the plans and evidence submitted in Docket 7970.

Vermont Gas gave no advance notice of its plans nor did it seek approval of these changes before they occurred. This prevented any analysis of those changes by the Commission and denied the public an opportunity to comment on the changes. To the extent the allegations are supported by the evidence, Vermont Gas violated the 2013 Final Order and CPG, and for the unapproved substantial changes, Commission Rule 5.408. Given that circumstance, Vermont Gas may be assessed a penalty pursuant to 30 V.S.A. §§ 30 and 247.

Lastly, I find that Vermont Gas did not violate the 2013 Final Order and CPG for allegedly failing to:

- (1) install corrosion protection;
- (2) use proper backfill;
- (3) meet a three-foot depth-of-cover generally and a four-foot depth-of-cover requirement for installing the pipeline in residential areas; and
- (4) implement a quality assurance plan during its construction of the pipeline.

I do not find Vermont Gas liable for these alleged failures either because they are not factually supported or because any deviation from what Vermont Gas represented would happen that is supported by the facts does not amount to a material deviation or a substantial change to what was approved by the Commission.

As part of today's order, I direct the parties to submit scheduling proposals for additional proceedings to: (1) determine an appropriate civil penalty to be imposed on Vermont Gas; (2)

address whether additional remedies are appropriate; and (3) determine whether the proposed stipulation in Case No. 18-0395-PET should be accepted. These issues will be addressed in a proposal for decision to the Commission to be issued as part of the penalty phase of this proceeding.

II. BACKGROUND

On December 12, 2012, Vermont Gas filed the petition in Docket 7970.

On December 23, 2013, the Commission issued the Final Order and CPG in Docket 7970.

From September 12 to September 22, 2016, Vermont Gas installed 2,500 feet of pipeline in the Clay Plains Swamp in New Haven, Vermont, using a “sink-in-the-swamp” installation method. This installation method was photographed and videotaped by Laurence Shelton. With Kristin Lyons, Nathan and Jane Palmer, and Rachel Smolker, Mr. Shelton is one of the intervenors (“Intervenors”) in this proceeding.

On June 2, 2017, Vermont Gas filed a sixth non-substantial change request in Docket 7970.⁸ Vermont Gas reported that it had not buried the pipeline to the required depth of four feet at 18 locations along a 2,500-foot length of the pipeline in the VELCO right-of-way in the Clay Plains Swamp in New Haven, Vermont. Vermont Gas asserted that this was a “minor” and “non-substantial” change that would not have a significant impact on the Section 248 criteria and therefore would not require an amendment to the CPG issued in Docket 7970.

On July 14, 2017, rather than issuing the requested non-substantial change determination, the Commission opened Case No. 17-3550-INV, an investigation to determine whether Vermont Gas violated the 2013 Final Order and CPG by burying the pipeline to less than four feet in the VELCO right-of-way in New Haven, Vermont. The Commission also required the Company to certify that the remainder of the pipeline was buried at the depth required by the 2013 Final Order.

On August 11, 2017, Vermont Gas filed data certifying the burial depth of the pipeline.

On November 21, 2017, I held a public hearing.

⁸ Between April 3, 2015, and May 19, 2016, Vermont Gas filed, and the Commission approved, five requests to make non-substantial changes to the route of the pipeline and construction practices proposed for use along the route.

On January 3, 2018, I indefinitely suspended the schedule in Case No. 17-3550-INV until the Commission hired an independent third-party expert to verify Vermont Gas's burial-depth self-certification.

On February 16, 2018, the Department filed the NOPV in Case No. 18-0395-PET.

On April 4, 2018, the Commission issued an indefinite stay of Case No. 18-0395-PET.

On April 5, 2018, I notified the parties that the Commission had broadened the scope of the investigation in Case No. 17-3550-INV to include a thorough review of the construction, performance, and safety of the pipeline. The broadened scope of the investigation would include the allegations made by the Department in the NOPV in Case No. 18-0395-PET as well as the following allegations made by the Intervenors in Case No. 17-3550-INV: (1) uninspected repairs of damaged corrosion protection coatings; (2) failure to use clean sand as backfill as required; (3) failure to use backfill screened of rocks and 3-inch soil clods as required in the VELCO right-of-way; (4) failure to install zinc ribbon corrosion protection; (5) use of a "sink-in-the-swamp" method for installing the pipeline in wetlands; (6) failure to adopt and implement a quality assurance plan until the pipeline was nearly complete; and (7) failure to use bentonite trench breakers to protect wetlands at 13 wetland and stream crossings.

On January 7, 2019, the State of Vermont contracted with RCP Inc. of Houston, Texas, for William R. Byrd to serve as the independent investigator in this proceeding. Mr. Byrd was contracted to review Vermont Gas's self-certification of the pipeline burial depth, and the construction, performance, and safety of the Addison natural gas pipeline.

On January 10, 2019, I further broadened the scope of Mr. Byrd's review to include whether the Company used construction plans that were signed by a Vermont-licensed engineer. I also directed the Company to show cause why the Commission should not order that the pipeline cease operation.

On January 8, 2020, Mr. Byrd filed a final report of his investigation with attachments (the "Byrd Report").

The parties then engaged in discovery, including depositions of Vermont Gas personnel and Company-contracted personnel, and filed additional prefiled testimony and exhibits through August 2020.

From September 1-3, 2020, I held an evidentiary hearing. Along with hearing testimony from various witnesses and admitting evidence, I granted a motion from Vermont Gas taking

administrative notice that the evidence in Docket 7970 and the filings in Case No. 18-0395-PET were available to serve as evidence in this joint proceeding.

On October 2, 2020, the Intervenors and Vermont Gas each filed proposed findings of fact and conclusions of law and the Department filed a post-hearing brief.

On October 16, 2020, the parties filed reply briefs.

III. SUMMARY OF PUBLIC COMMENTS

On November 21, 2017, I conducted a joint public hearing for this case and Case No. 17-4630-INV at the Mount Abraham Union High School in Bristol, Vermont.⁹ Twenty-four members of the public, including several of the Intervenors, made comments regarding safety concerns based on alleged noncompliance with construction standards, insufficient burial depth, and inadequate inspection. Some commenters also expressed a general frustration and distrust in Vermont Gas, the Department, and the Commission. Several commenters requested that the Commission hire an independent third-party investigator to inspect the pipeline.

The Commission has also received dozens of written public comments related to this investigation. The written comments expressed concern for pipeline safety, showed support for the Commission's opening of this broad investigation, questioned the independence of the third-party expert, and urged the Commission to shut down the pipeline and related cases until the pipeline was shown to be safe by an independent investigation.¹⁰ In response to the many comments received, the Commission broadened the investigation to include several areas of concern and hired Mr. Byrd to conduct an independent investigation.

IV. LEGAL STANDARDS

This Order addresses the degree to which Vermont Gas is liable for having violated the 2013 Final Order and CPG and Commission Rule 5.408 in its construction of the Addison

⁹ Investigation pursuant to 30 V.S.A. §§ 30, 207, and 209 regarding the alleged failure of Vermont Gas Systems, Inc. to comply with the final order and certificate of public good in Docket 7970 by failing to observe the requirements of the Blasting Plan. Case No. 17-4630-INV, Order of 7/31/20. In that case, the Commission investigated and issued a civil penalty of \$57,500.00 for Vermont Gas's failure to observe the requirements of the Blasting Plan in the 2013 Final Order and CPG.

¹⁰ The Commission has stayed any action in the *Petition of Vermont Gas Systems, Inc., pursuant to 30 V.S.A. § 248, for a certificate of public good to authorize construction of a pressure-regulation station in Monkton, Vermont*, Case No. 17-4909-PET, until the completion of this proceeding.

natural gas pipeline. This section of the Order addresses the operative language that created requirements in the 2013 Final Order and CPG. It also addresses the legal standards for a substantial change and a material deviation.

A. The 2013 Final Order and CPG

These documents establish the requirements and conditions imposed by the Commission when it approved the pipeline in Docket 7970 and set a baseline for determining any violations of the 2013 Final Order and CPG by Vermont Gas during construction of the pipeline. In these documents Vermont Gas is required to meet or exceed applicable state and federal standards and to comply with the plans and evidence that formed the basis for the Commission's findings as well as the MOUs approved and adopted in the 2013 Final Order. Various findings in the 2013 Final Order establish the construction standards that the Commission required Vermont Gas to achieve. These specific Docket 7970 findings will be further addressed in the Findings section, below. The Commission also addressed these standards broadly in its discussion of the findings in Docket 7970. For example, the Commission discussed the findings under the public health and safety criterion and stated that "Vermont Gas has designed and will construct and operate the Project in a manner which meets or exceeds all applicable state and federal codes and standards."¹¹

Paragraph 2 of the Order section of the 2013 Final Order states:

Construction of the proposed Project *shall be in accordance with plans and evidence* as submitted in this proceeding. Any material deviation from these plans or a substantial change to the Project must be approved by the [Commission]. Failure to obtain advance approval from the [Commission] for a *material deviation* from the approved plans or a *substantial change* to the Project may result in the assessment of a penalty pursuant to 30 V.S.A. §§ 30 and 247. (emphasis added)

This language is reiterated in paragraph 1 of the CPG, but in the CPG it includes the operations and maintenance of the Project along with its construction.

The Commission's approval of the Project was thus grounded in Vermont Gas's assurance that the Project would meet or exceed state and federal guidelines for safe pipeline

¹¹ 2013 Final Order at 92 (citations omitted).

construction.¹² Determining whether Vermont Gas is liable for violating the high standards required by the 2013 Final Order and CPG requires determining whether any unapproved deviations from those standards were material deviations from the approved plans or substantial changes to the Project.

Vermont Gas asserts that the unapproved changes made to the Project were minor and insubstantial and that the Commission expects “plans for a significant energy project to change after we issue it a CPG.”¹³ The Intervenors assert that the deviations from the plans and evidence submitted are both material and substantial and therefore require either approval of a CPG amendment or permit revocation. The Department contends that some of the changes made by Vermont Gas were substantial changes while others were material deviations and, absent advance approval by the Commission, violated the 2013 Final Order and CPG.

B. Substantial Change

The 2013 Final Order and CPG include language requiring prior approval from the Commission for a substantial change to the approved Project.

Commission Rule 5.408 addresses the requirement for Commission approval of substantial changes to an approved project and states:

An amendment to a certificate of public good for construction of generation or transmission facilities, issued under 30 V.S.A. § 248, shall be required for a substantial change in the approved proposal. For the purpose of this subsection, a substantial change is a change in the approved proposal that has the potential for significant impact with respect to any of the criteria of Section 248(b) or on the general good of the state under Section 248(a). Commission Rule 5.408 requires a project developer to seek an amendment to a CPG when proposed changes to a previously approved project are substantial.

A substantial change is one that has “the potential for significant impact with respect to any of the criteria of Section 248(b) or on the general good of the state under Section 248(a).”¹⁴

¹² 2013 Final Order at Finding 259 (“The Project has been designed and will be constructed and operated to meet or exceed all applicable state and federal codes and standards, including Part 192 of Title 49 of the Code of Federal Regulations (the safety standards of the Office of Pipeline Safety at the U.S. Department of Transportation), the 831.8 Code of the American Society of Mechanical Engineers (governing the design of gas transmission and distribution piping systems), and [PUC] Rule 6.100 pipeline safety). Teixeira pf. at 12-13.”).

¹³ Vermont Gas’s Proposed Facts at 9 citing *Amended Petition of UPC Vt. Wind, LLC*, Docket 7156, Order of 3/24/09 at 7 & n.7 citing the Northwest Reliability Project (“NRP”) in Docket No. 6860, where “the [Commission] reviewed and approved final design plans for various aspects of the NRP” but “did not require the petitioners to file an amended application for any of the final design plans.”

¹⁴ Commission Rule 5.408.

Rule 5.408 expressly requires CPG amendments only for substantial changes, defined as those changes with the potential for significant impact under the applicable criteria of Section 248. As a result, myriad minor changes that can occur during the course of constructing a project do not place a developer in jeopardy of violating Rule 5.408. It is only when a developer undertakes substantial changes without first receiving authorization that such jeopardy arises.¹⁵

Even where an altered project would satisfy the standards of Section 248 “more easily than the original design,” the Commission has indicated that it, rather than the petitioner, determines whether the standards are satisfied.¹⁶ Nevertheless, the Commission has cautioned that it does not “wish to discourage petitioners from filing potential improvements to a proposed project for fear that additional procedural steps would significantly delay the proceeding.”¹⁷ The practice of reviewing requests for non-substantial change determinations is consistent with this precedent.

The question is whether proposed changes, considered within the context of the overall project, have the potential to result in a significant impact under the Section 248 criteria. If the answer is no, the Commission does not require petitioners to amend their CPG and instead approves requests for non-substantial change determinations.¹⁸

Vermont Gas observes that the Commission approved five requests for non-substantial change determinations for proposed deviations from the 2013 Final Order and CPG. These requests involved changes including the rerouting of the pipeline. These earlier changes did not require a CPG amendment because, based on the information provided about the proposed changes, the Commission found there was no potential for a significant impact under the relevant criteria. These five prior deviations from the plans and evidence approved in the 2013 Final Order were filed with the Commission and made available for review, comment, and public participation before the Commission approved them and Vermont Gas installed them.

Rule 5.408 requires a developer to obtain approval in advance for changes to a previously approved project when those changes have the potential for significant impacts under the

¹⁵ *Petition of Otter Creek Solar LLC requesting non-substantial change determinations or in the alternative amendments to the certificates of public good issued to the Otter Creek 1 and Otter Creek 2 Solar Projects in Rutland, Vermont in Case Nos. 8797 and 8798, Case No. 19-3031-PET, Order of 3/19/20 at 33 (emphasis added).*

¹⁶ *Petition of Cross Pollination, Inc., Docket 7645, Order of 10/29/12 at 4; See also Investigation into Citizens Utils. Co., Docket Nos. 5841/5859, Order of 6/16/97 at 131-33.*

¹⁷ *Amended Petition of UPC Vt. Wind, LLC, Docket 7156, Order of 10/1/07 at 8 n.5 (emphasis added).*

¹⁸ *Id.*

applicable Section 248 criteria.¹⁹ Review of such a request allows for a determination as to whether the potential for significant impacts from a proposed change is real, either material or substantial, or not. It also allows the opportunity for public participation in the Commission's oversight of that change request.

C. Material Deviation

The 2013 Final Order and CPG include language also requiring prior approval from the Commission for a material deviation from the approved plans for the Project.

The Commission has at times relied on Rule 5.408's "potential for significant impact" as guidance in assessing whether proposed changes constitute material deviations for CPG compliance purposes. However, the Commission has also determined that proposed changes can constitute material deviations from approved plans when they do not rise to the level of a substantial change under Rule 5.408. Such a situation arises when proposed changes that do not have the potential for significant impacts under any Section 248(b) criteria still result in a "broad alteration" to a previously approved project.²⁰ Because a material deviation may also include a broad alteration, the concepts of material deviation and substantial change are complementary but not "co-extensive."²¹

V. GENERAL FINDINGS DESCRIBING THE PROJECT

The record in this case includes the findings and evidence in Docket 7970, the filings in Case No. 18-0395-PET, the filings of the parties as stipulated to in exhibit Joint-1, and the additional testimony and exhibits admitted during the evidentiary hearing that took place September 1-3, 2020.

¹⁹ *Id.* at 34 n. 60 (emphasis added).

²⁰ Case No. 19-3031-PET, Order of 3/19/20 at 7-9.

²¹ *Id.* at 32-33 ("the Commission has not ruled that the two concepts are co-extensive."). *See also* *Petition of ERWR Whitcomb Farm Solar, LLC*, Docket 8076, Order of 9/18/14 at 4 ("Accordingly, we conclude that the proposed modifications constitute a material deviation under Condition 2. However, based on our conclusion that the proposed modifications will not have significant impacts under the applicable Section 248 criteria, we find that this material deviation is consistent with the criteria and we therefore approve ERWR's revised plans."); *see also* *Petition of New England Power Company, d/b/a National Grid*, Docket 8138, Order of 10/14/15 at 1 (finding proposed changes do not constitute a substantial change but approving them as a material deviation to previously approved plans).

As requested by the Intervenors in their draft findings, and absent objection by any party, I am also taking administrative notice of the National Transportation Safety Board's safety recommendation report based on its review of the Merrimack Valley, Massachusetts, explosions and fires of September 13, 2018, entitled *Natural Gas Distribution System Development and Review (Urgent)*, issued on November 14, 2018 (the "NTSB Report").

I am also admitting, subject to the objection of the parties,²² what was marked as Intervenors' Cross Exhibit 13. This document is a report by the Vermont Office of Professional Responsibility responding to a complaint that the engineers assisting in the preparation of Vermont Gas's petition in Docket 7970 were not properly licensed. The "2014 OPR Report" was issued on January 30, 2014.

Findings

1. Vermont Gas is a "company" as defined by 30 V.S.A. § 201, and as such is subject to the Commission's jurisdiction pursuant to 30 V.S.A. § 203. 2013 Final Order Finding 1.

2. On November 7, 1963, the Commission issued Vermont Gas a CPG to organize and operate as a natural gas utility authorized to provide natural gas service to customers in the State of Vermont. 2013 Final Order Finding 2.

3. The original Project design, submitted on December 20, 2012, was subsequently revised in submissions filed by VGS on February 28, 2013, and again on June 28, 2013, to include re-routes and shifts in the corridor alignment, as well as construction design changes to reduce landowner, environmental or cultural resource impacts. 2013 Final Order Finding 11.

4. Under the Pipeline Safety Code, 49 C.F.R. Part 192, natural gas pipelines are given a classification from 1 through 4 to reflect the population density of the area in which the pipeline is located. A Class 1 designation applies to the lowest population density areas, and Class 4 applies to the most populated areas. The Code requires that pipe in higher-Class locations be stronger and monitored more frequently. 2013 Final Order Finding 24.

5. The majority of the pipeline route, approximately 37 miles, is designated as Class 1 or Class 2. Less than 6 miles is designated as Class 3. There are no areas along the Project that qualify as Class 4 locations. 2013 Final Order Finding 25; 49 C.F.R. 192.327.

²² Any objection to the admission of this document into evidence shall be filed within 14 days of the issuance of this Order.

6. The Department recommended, and Vermont Gas agreed, to build the pipeline to meet Class 3 standards, even in those areas where only Class 1 or Class 2 standards would normally apply. A Class 3 pipeline has a 3-foot required minimum burial depth. 2013 Final Order Finding 26.

7. As required under the Pipeline Safety Code, the pipeline has an external corrosion-control coating. The coating varies depending upon soil conditions but generally consists of 15 mils thickness of fusion-bond epoxy or Pritec. Pritec is a two-layer anti-corrosion coating designed to protect pipes used in oil, gas, water, and wastewater pipelines. This coating combines the proven protective qualities of a polyethylene outer coating with a special butyl rubber adhesive. 2013 Final Order Finding 28.

8. As described in the 2013 Final Order, the process of the pipeline construction would involve a series of steps that generally proceed in the following sequence:

- a. The construction is expected to be sequenced from north to south with multiple construction sections.
- b. The route is first cleared, and temporary work areas are prepared.
- c. Perimeter erosion control measures, such as silt fences, are installed along sensitive resource areas such as stream edges and wetlands to control sediment.
- d. In the elements of the Project that do not involve horizontal directional drilling, a trenching process will be used. A four to five-foot wide trench will be excavated to a depth of approximately five feet, and soil from the trench will be stockpiled adjacent to the trench within the construction corridor. There will be different construction configurations for each of the different types of areas to be crossed, including wetlands, agricultural areas, and within the public highway right-of-way.
- e. Pipe lengths will be welded together, inspected, and laid in the trench. Warning tape will be laid over the line, and then the trench will be backfilled. The pipe will be covered by at least 36 inches of soil. The pipeline will have four feet of cover in agricultural areas and within the VELCO ROW, generally five feet of cover at road crossings, and seven feet of cover at open-cut streams.

- f. The landscape will be restored as closely as possible to pre-construction conditions in accordance with applicable permit requirements.

2013 Final Order Finding 62.

9. The 2013 Final Order required that the Project be designed, constructed, and operated to meet or exceed all applicable state and federal codes and standards, including Part 192 of Title 49 of the Code of Federal Regulations (the safety standards of the Office of Pipeline Safety at the U.S. Department of Transportation), the 831.8 Code of the American Society of Mechanical Engineers (governing the design of gas transmission and distribution piping systems), and Commission Rule 6.100 (pipeline safety). 2013 Final Order Finding 259.

10. The Commission was provided a graphic representation of the general construction method to be used in constructing the pipeline and a briefing of the various steps to be followed to install the pipeline. Docket 7970 Exh. Pet. JH-13 (see Figure 1, below); Docket 7970 John Heintz, Vermont Gas (Heintz) pf. 12/20/12 at 25-26, 33.

11. The pipeline selected for installation was 12.75 inches in diameter with a wall thickness of 0.312 inches for the entire route. The pipe was coated with 1.5 inches of concrete. The total pipeline diameter is 15.75 inches. 2013 Final Order Finding 502; Bubolz Deposition at 57.

12. As part of the assessment and review of the 2013 Final Order, Vermont Gas agreed to adopt additional safety measures recommended by the Department. As a result, the Project should have exceeded the safety standards established by the Pipeline Safety Code in several important respects, including the following:

- The pipeline would be constructed to meet Class 3 design requirements in all areas along the pipeline;
- VGS would use a non-shielding cathodic protection coating on the pipeline and a special coating on pipe used for trenchless installation to resist abrasions and other damage that could possibly occur during installation.

2013 Final Order Finding 262.

13. Figure 1, below, displays the stages of pipeline construction in sequential order. First, the route is cleared. Next, “ditching” occurs. After the ditching, “padding ditch bottom” occurs. A backhoe and bulldozer are used to unload material into the ditch during “padding ditch bottom.” After the padding has been laid down, sections of the pipe are laid alongside the trench, and these sections are bent and then welded together. The welding is then x-rayed, and

the welds are coated. The coating is then inspected. Then “lowering in” occurs. Finally, backfill is used to cover the pipeline. Exh. JH-13.



Figure 1. Pipeline Construction Diagram

14. The Commission concluded that the Project would not have an adverse effect on public health and safety because:

- (a) Vermont Gas was to design, construct, and operate the Project in a manner which met or exceeded all applicable state and federal codes and standards;
- (b) the expert consultant retained by the Department thoroughly reviewed the Project as proposed by Vermont Gas and heightened and expanded the design, construction, operation, maintenance, and testing standards which would apply; and

- (c) Vermont Gas demonstrated a commitment to these high design, construction, operation, and maintenance standards to ensure there would be no undue adverse impact from the Project on safety or public health.

2013 Final Order at 92.

VI. FINDINGS OF SUBSTANTIAL CHANGES

A. Failure to Bury the Pipeline in the Clay Plains Swamp Using Approved Burial Methods

15. The Clay Plains Swamp is just north of the Monkton-New Haven town line. The Clay Plains Swamp is approximately 2,500 feet long. Exh. VGS-JSH-6.

16. The Clay Plains Swamp, also referred to as the Red/Silver Maple-Green Ash Swamp, is part of a significant natural community along the Project route. It is considered a rare and irreplaceable natural area. Pipeline construction may have an adverse effect on a rare and irreplaceable natural area. 2013 Final Order Findings 474 and 475; Eric Sorenson, Vermont Agency of Natural Resources (“Sorenson”) Docket 7970 pf. 6/11/13 at 21.

17. ANR proposed an alternate site for routing the pipeline that would avoid the rare and irreplaceable natural area in the Clay Plains Swamp. This option was not accepted by Vermont Gas. Sorenson Docket 7970 pf. 6/11/13 at 23.

18. Karl Bubolz was the superintendent for Michels Corporation, which was the main pipeline contractor. On September 12, 2016, Mr. Bubolz met with Mike Reagan, from Hatch Mott McDonald, which was the contracted construction manager for Vermont Gas, and Darrell Crandall, who was contracted to serve as the chief pipeline construction inspector. They met to discuss the impending challenges of installing the pipeline in the Clay Plains Swamp caused by the lack of solid ground and the narrow right-of-way. The pipeline right-of-way was generally 50 feet wide. It was only 30 feet wide in the Clay Plains Swamp. No Vermont Gas staff employees attended this field meeting. Tr. 9/3/20 at 48 (St. Hilaire); Bubolz Deposition at 42-44.

19. At the meeting on September 12, Mr. Bubolz urged the use of either metal sheeting or additional land outside the 30-foot-wide construction easement in the Clay Plains Swamp. He stated that without the use of either metal sheeting or land outside the 30-foot-wide easement area, it would not be possible to store removed soils or to achieve the required four-foot depth of

cover in the Clay Plains Swamp. This length of the pipeline was required to have at least a four-foot burial depth because it was in the VELCO right-of-way. Mr. Bubolz also proposed using horizontal directional drilling (“HDD”), which had not been selected for use by Vermont Gas in this section of pipeline because HDD was more costly. Bubolz Deposition p. 43, 88-89.

20. Several planning and design considerations were to be applied to mitigate undue adverse effects from the Project on Class II wetlands and wetland buffers. These mitigation measures included: (1) modifying the pipeline alignment where possible to avoid significant wetlands or minimize impacts; (2) using HDD at specific locations to avoid or minimize impacts; (3) the narrowing of temporary construction workspaces where possible within wetlands/buffers to minimize forested wetland clearing; and (4) using timber mats during construction to minimize wetland disturbance. 2013 Final Order Finding 400.

21. The September 12 meeting participants (Bubolz, Reagan, and Crandall) concluded that “the answer was to get it done and make good later.” The participants did not request the construction management team to allow the use of sheeting in the Clay Plains Swamp. The wet conditions and the narrow right-of-way made this method impractical because it would require the use of heavy equipment in a very limited area of unstable soils. Given these constraints, the meeting participants agreed among themselves to use the sink-in-the-swamp method for burying the pipeline. Bubolz Deposition at 45, 47, and 121; tr. 9/3/20 at 20, 49 (St. Hilaire).

22. Mr. Bubolz had never used the sink-in-the-swamp method before and it was neither in the Project specifications nor addressed in the 2013 Final Order, but he was familiar with it. This method involved laying the pipe along the right-of-way in a trench and further excavating adjacent to the pipe so that the pipe would slide into the deeper area, sink, and be effectively buried. Bubolz Deposition at 62-64, 92-93, 105-108, and 133-134.

23. Initial construction of the pipeline in the Clay Plains Swamp occurred on Thursday and Friday, September 15 and 16, 2016, and was completed the following work week on Monday and Tuesday, September 19 and 20, 2016. Exh. VGS-JSH-2 at 8.

24. On September 15, 2016, the soils being excavated were so saturated and difficult to work with that a piece of heavy equipment slid off the wooden mats that had been laid across the adjacent wetland. The heavy equipment became stuck in the wetlands mud. Bubolz Deposition pp. 62-63.

25. The 2013 Final Order required that the Project use either the open-trenching method shown in Figure 1, above, or HDD to install the pipeline. Docket 7970 Heintz pf. 12/20/12 at 25-26, 33.²³

26. The trench should have been excavated to a width of four to five feet and to a depth of approximately five feet. Docket 7970 Heintz pf. 12/20/12 at 25-26; Docket 7970 Heintz pf. 2/28/13 at 31-32.

27. Soil removed from the trench was to be stockpiled adjacent to the trench. Docket 7970 Heintz pf. 12/20/12 at 25-26; Docket 7970 Heintz pf. 2/28/13 at 31-32.

28. Docket 7970 Exhibit JH-3 included 33 different construction configurations. Twenty-nine of the construction configurations showed the open-cut trench method; four showed HDD. Each of the 29 open-cut trench-method configurations included a snapshot of the trench profile. Each shows excavation of a single trench, and removal of soil and stockpiling it outside the trench. Docket 7970 Exh. Pet. JH-3.

29. In wetlands and agricultural areas, where trenches would be used, soil horizons were to be removed in order and stockpiled so that horizons could be restored as closely as possible to pre-construction conditions. A soil horizon is a layer parallel to the soil surface, whose physical characteristics differ from the layers above and beneath. Each soil type usually has three or four horizons. Horizons are defined in most cases by obvious physical features, chiefly color and texture. Water dissolves and removes nutrients as it passes through the soil horizon. 2013 Final Order Finding 68.

30. In the Clay Plains Swamp, soils were not removed from the trench in layers, stockpiled in layers, or returned in layers that corresponded with the surrounding soils. There was not enough room to stack the removed soils, so this was not done. Some of the excess soil was deposited offsite because there was nowhere in the narrow right-of-way to place it. Bubolz Deposition at 88.

31. In the swamp, Michels Corporation's equipment operators relied on visual inspection of burial depth and trench bottom from the seat of their equipment; they did not enter the trench to inspect what the pipeline was resting upon. Bubolz at 27-31.

²³ For an illustration of a cross section of a typical open-cut trench pipeline installation see Figure 2, below, at page 45.

32. The removal of soil from the second trench, into which the pipeline would slide, was done to a depth that appeared visually to be deep enough. Bubolz Deposition at 111-112.

Discussion

Vermont Gas testified in Docket 7970 that it would use either open-cut trench installation or HDD to install the pipeline in wetland areas. Vermont Gas never testified that it would use any other method, including specifically the sink-in-the-swamp method. By using the sink-in-the-swamp method to bury the pipeline in the Clay Plains Swamp, Vermont Gas failed to construct the pipeline consistent with its testimony and as approved by the Commission.

After reviewing Vermont Gas's request for a non-substantial change determination, ANR concluded that:

[T]he pipeline burial method [in the swamp] does not change the disturbance footprint and does not raise any significant concerns with regard to impacts to the natural environment. In addition, the described work does not require any [ANR] permits.²⁴

ANR filed no additional comments on Vermont Gas's failure to properly bury the pipeline in the Clay Plains Swamp after Mr. Byrd completed his investigation and the evidentiary hearing occurred.

The Intervenors assert that not only did using the sink-in-the-swamp method of installing the pipeline in the Clay Plains Swamp violate the 2013 Final Order and CPG, but also that:

[Vermont Gas]'s delay, from September 20, 2016 to June 2, 2017, was a violation of its duty to promptly inform the Commission of the deviation from the filed evidence and plans and to obtain either a non-substantial change ruling or an amended CPG before continuing construction and then placing the pipeline into service.²⁵

I find that Vermont Gas's use of an unapproved method of pipeline installation in the Clay Plains Swamp, a rare and irreplaceable natural area, was a substantial change that had the potential for significant impact, at a minimum, under the natural resources criteria of Section

²⁴ Letter from Donald J. Einhorn, Esq., ANR, to Judith C. Whitney, Clerk of the Commission, dated June 19, 2017.

²⁵ Intervenors Reply Brief at 5.

248.²⁶ Vermont Gas's failure to obtain Commission approval before using this method to install the pipeline in the swamp was therefore a violation of the 2013 Final Order, the CPG, and Commission Rule 5.400. Mr. Bubolz's apparent belief that VELCO approved of the use of the sink-in-the-swamp method of installation does not excuse Vermont Gas's failure to obtain Commission approval for the change.

B. Failure to Achieve the Approved Burial Depth in the Clay Plains Swamp

33. The VELCO MOU set a four-foot depth-of-cover standard for the pipeline in the VELCO right-of-way. VELCO MOU at ¶ 5.

34. On September 15, 2016, Mr. Bubolz contacted Mr. Crandall and Mr. Reagan and informed them that because of the swampy conditions his crew would be unable to achieve the required four-foot burial depth. Bubolz Deposition at 82-85.

35. Mr. Bubolz was informed sometime before September 21, 2016, that VELCO had "approved" the work done in the Clay Plains Swamp. Bubolz Deposition at 85.

36. No surveying of burial depth was done during pipeline construction in the Clay Plains Swamp. Bubolz Deposition at 81.

37. The daily construction inspection report to Vermont Gas for September 19, 2016, states that the burial depth for the pipeline in some areas of the Clay Plains Swamp route was 3.0 feet, 3.2 feet, 3.6 feet, and 3.9 feet deep. Exh. Int. Cross 33A.

38. On Monday, September 19, 2016, Mr. Reagan notified John St. Hilaire, Vermont Gas's project engineer, that the pipeline was installed in the Clay Plains Swamp but that Michels was not able to achieve four feet of cover. The depth-of-cover was then estimated to be less than four feet over 300 feet of pipeline. Tr. 9/3/20 at 29 (St. Hilaire); Intervenors Cross exhibit 33A.

39. Also on September 19, 2016, Lawrence Shelton took photographs and a video of the construction process in the Clay Plains Swamp. The photographs and video showed the pipeline in a trench and awaiting cover. Mr. Shelton estimated that the top of the pipeline was less than two feet from the surface of the surrounding land. Lawrence Shelton, Intervenors ("Shelton") pf. at 2; Shelton exhs. 2 and 3.

²⁶ Vermont Gas's use of the sink-in-the-swamp method of installation not only had the potential for significant impact under the natural resources criteria of Section 248, but as discussed in the next section, it also resulted in Vermont Gas's failure to meet the required minimum burial depth for the pipeline.

40. Michels communicated to Vermont Gas that, because of the swampy conditions, it lacked confidence that a second attempt at burying the pipe would be any more successful at getting the pipe to a depth of four feet throughout the Clay Plains Swamp. Exh. VGS-JSH-2 at 11.

41. Mr. St. Hilaire sought VELCO's opinion as to the impact of the deviation from the four-foot burial depth (agreed upon in the VELCO MOU) on the safety of the VELCO right-of-way and the expectations of VELCO. Tr. 9/3/20 at 30 (St. Hilaire).

42. The principal issue of concern for VELCO in these discussions was whether the pipeline would achieve the necessary loading standard to safely allow VELCO to undertake future transmission-line construction in its right-of-way. Exh. VGS-JSH-2 at 11.

43. The loading standard was addressed in the VELCO MOU and states that Vermont Gas was to design the Project in VELCO's right-of-way and access roads to meet a standard achieved for highways of HS-20+15%. The HS-20+15% standard is the term used by American Association of State Highway and Transportation Officials and the American Concrete Institute to describe normal moving traffic loading conditions up to 18-wheeler loading. It is also the standard for pipeline burial depth beneath a highway recommended by the American Petroleum Institute. The HS-20+15% standard would allow a vehicle with a 36,800-pound axle load to be safely driven over the pipeline. In the VELCO MOU, Vermont Gas agreed it would achieve the HS-20+15% standard by using Class 3 pipe buried at a depth of four feet. Effectively, Vermont Gas agreed to use a highway loading standard in the Clay Plains Swamp. VELCO MOU at ¶ 5; Byrd Report at 43 and 70.

44. On September 20, 2016, VELCO reviewed a technical report provided by Vermont Gas's construction engineer assessing the new load impact created by not meeting the four-foot burial depth in the Clay Plains Swamp. That report relied on a data assessment tool from an American Petroleum Institute recommended practice. That report used a data assessment tool applicable to an HDD installation that assumes a bore width of 12.75 inches. VELCO should have reviewed a data assessment tool for an open-cut trench with a pipeline diameter of 15.75

inches (with the protective concrete wrap).²⁷ Tr. 9/2/10 at 27 (Byrd); St. Hilaire Exh. 2 at 124-126.

45. On September 21, 2016, VELCO responded to Vermont Gas's notice that it did not meet the four-foot burial depth requirement. Despite the deviation from the MOU requirement, VELCO did not disagree with Vermont Gas moving forward with construction at less than four feet of cover in the Clay Plains Swamp as long as the engineering analysis could confirm that the necessary loading factor would be met. Exh. VGS-JSH-2 at 124.

46. Due to the wet, muddy soil, the survey crew was unable to reenter the Clay Plains Swamp until November 4 and 6 to take final grade depth-of-cover measurements. Exh. VGS-JSH-2 at 10; tr. 9/3/20 at 27 (St. Hilaire).

47. On November 9, 2016, the survey crew reported that 18 welds were not installed to depth in the Clay Plains Swamp. Exh. VGS-JSH-2 at 10; tr. 9/3/20 at 27 (St. Hilaire).

48. At that time, Mr. St. Hilaire again notified VELCO that Vermont Gas had not achieved the four-foot burial depth needed to achieve the HS-20+15% load standard. Tr. 9/3/20 at 27 (St. Hilaire).

49. By December 12, 2016, Michels Corporation had remediated the depth-of-cover issues along the pipeline except for the 18 locations in the Clay Plains Swamp. The remediation work typically involved adding more cover and further contouring the soil surface. Exh. VGS-JSH-2 at 11-12; tr. 9/3/20 at 27 (St. Hilaire).

50. Michels Corporation informed Vermont Gas during this remediation work that the Clay Plains Swamp locations could not be successfully remediated through adding cover and further contouring due to continuous swampy conditions. Exh. VGS-JSH-2 at 121.

51. On January 3, 2017, Mr. St. Hilaire briefed the Department's gas engineer regarding the 18 locations where the required burial depth was not achieved in the Clay Plains Swamp, the use of the sink-in-the-swamp method, and Vermont Gas's decision to leave the pipeline as is if VELCO agreed. Exh. VGS-JSH-2 at 12.

52. From January through April 25, 2017, Vermont Gas worked with VELCO to determine whether VELCO, consistent with its initial September 2016 review of the issue, would

²⁷ Vermont Gas also relied on this mistaken technical report in making its June 2, 2017, filing seeking a non-substantial change determination from the Commission. Vermont Gas Sixth Request for a Non-Substantial Change Determination, June 2, 2017, at Attachment 1.

agree to leave the pipe as installed if it met the loading standard. Based on the incorrect HDD engineering study, on April 25, 2017, VELCO provided a letter of approval for Vermont Gas to leave the pipe in place. Exh. VGS-JSH-2 at 12.

53. Additional conditions were required by VELCO and agreed to by Vermont Gas that consisted principally of additional warning signs in the right-of-way. St. Hilaire pf. at 11.

54. On March 3, 2017, Mr. Shelton revisited the site in the Clay Plains Swamp where he took the photographs and the video. He was accompanied by G.C. Morris, the Department's gas engineer. They observed a marker directly over the pipeline that indicated that it was buried at 3.5 feet. Shelton pf. at 4.

55. On August 27, 2019, Mr. Shelton visited the site again with Mr. Byrd during Mr. Byrd's investigation. The purpose of the visit was to assess the burial depths at the site. Mr. Shelton testified that:

One of [Vermont Gas] technicians was able to locate the pipeline with a fiberglass probe. The only problem: no one had a measuring tape to measure the depth of the probe. I had an 8.5" x 11"-line notepad I had brought to take notes. Mr. Byrd borrowed a sheet of my paper and suggested that this page was 8.5" wide and that we would measure the burial depth of the pipeline by probing around until we hit what we thought was the pipeline, hold a thumb at ground level, extract the probe, and 'measure' it with the piece of notepaper. In several locations I personally observed that, when my notepad was used as the ruler, the probe measured no more than, and probably less than, 3 page-widths deep ($3 \times 8.5" = 25.5"$). In other words, the pipeline was, at most an inch and a half more than 2 feet deep. Mr. Byrd, after measuring the depth to be three-page widths, declared "We'll call that 30 inches."

Shelton pf. at 4-5.

56. As part of his investigation report, Mr. Byrd filed Attachment 9, which is his documentation of the burial depths he observed on August 27, 2019, in the Clay Plains Swamp. Attachment 9 reports measurements less than four feet for a distance of at least 505 feet, within which there is a 260-foot length of pipeline that is less than three feet, including measurements of 2'9", 2'9", 2'6", 2'6", 2'5"; and 2'11". Near the end of the pipeline route there is a second length of pipeline at less than four feet (3'9"). Shelton pf. at 7; Byrd Report Attachment 9.

Discussion

The 2013 Final Order summarized the VELCO MOU as follows:

On June 12, 2013, Vermont Gas and VELCO entered into an MOU (exh. VELCO PWL-2) which addresses the terms and conditions under which VELCO will allow Vermont Gas to co-locate various lengths of the Project within the existing VELCO bulk transmission line right-of-way granted to VELCO in easements in Chittenden and Addison counties. The VELCO MOU does not establish whether the co-location will be documented with a lease, license, or an easement, nor does the MOU address any specific terms of payment. The VGS-VELCO MOU does, however, commit the parties to certain safety and emergency standards and binds both parties to negotiate in good faith in an iterative process as the final form of Project plan is resolved. Vermont Gas and VELCO have targeted December 31, 2013, as the date for finalizing an operating agreement addressing procedures to be used by the parties in implementing the terms of their MOU.²⁸

Vermont Gas argues that the VELCO MOU permitted it to negotiate the deviation from the burial depth in the Clay Plains Swamp. I disagree. The Commission's adoption of the VELCO MOU in September 2013 recognized that VELCO and Vermont Gas had not finalized all the details of Project design, the real property documents reflecting Vermont Gas's use of the VELCO right-of-way, and the amount of payment for Vermont Gas's use of that right-of-way for the pipeline.²⁹ The Commission has the authority to oversee any changes or limitations to the VELCO MOU.³⁰ It was the Commission's expectation that these final details would be hammered out between the two utilities shortly after the MOU was adopted. In addition, the Commission's approval of the MOU does not excuse Vermont Gas from paragraph 2 of the 2013 Final Order, Condition 1 of the CPG, or Commission Rule 5.408. In other words, if discussions between VELCO and Vermont Gas resulted in an agreement for a substantial change or material deviation from what was approved, Vermont Gas was still required to seek and receive Commission approval before implementing any such change.

Furthermore, the VELCO MOU specifically set a four-foot depth-of-cover standard for the pipeline in the VELCO right-of-way. This was not a term left for negotiation. The Commission's adoption of the VELCO MOU thus required that Vermont Gas achieve the four-foot-depth standard in the VELCO right-of-way. The Commission did not delegate to VELCO the option of deviating from that standard in September 2016 as argued by Vermont Gas.

²⁸ 2013 Final Order at 11.

²⁹ VELCO MOU at ¶ 4.

³⁰ *Id.* at ¶ 21.

After Vermont Gas used the sink-in-the-swamp method, Vermont Gas gave VELCO, its electrical affiliate, the opportunity to comment on that change, but it did not notify either the Department or the Commission of its intent to deviate from the required burial depth. VELCO gave Vermont Gas its after-the-fact “approval” by accepting further limitations on its future use of the right-of-way. VELCO’s “approval” of the reduced burial depth was conditioned on the shallower depth still meeting the agreed-upon loading standard. Unfortunately, VELCO relied on an engineering study that concluded that the loading standard would be achieved using HDD, not the sink-in-the-swamp burial method. By relying on this incorrect study, VELCO inadvertently accepted limits on the future use of its right-of-way.

In his independent investigation, Mr. Byrd concluded that the use of the sink-in-swamp method was not a substantial change. He found that while its use is extremely rare, the method is another acceptable open-cut trench burial method that has been used elsewhere. He found that this deviation was “adequately analyzed” and “safe.”³¹ This was because the pipeline in the swamp was located at the edge of the VELCO right-of-way and the HS-20+15% loading standard was “very conservative.”³² “You couldn’t just drive a vehicle down there in normal circumstances.”³³ Nonetheless, giving a nod to the appropriate process for making the deviation and the investigation that followed Vermont Gas’s failure to observe that process, Mr. Byrd concluded that “[i]n hindsight, HDD might have been preferable for this location as well.”³⁴

In its review of Vermont Gas’s non-substantial change determination request, the Department concluded that using the sink-in-the-swamp method, while safe, is a material deviation from the approved plans based on its gas pipeline consultant (David Berger) that “the loading on the pipeline by heavy equipment does not impair the integrity of the pipeline.”³⁵

In its brief after the evidentiary hearing, the Department concluded that Vermont Gas violated its CPG by failing to receive Commission approval for a material deviation to the VELCO right-of-way depth requirement.

The Department disagrees with the argument made by [Vermont Gas] that such a deviation from the VELCO MOU submitted in the authorizing docket does not constitute a “material deviation.” The Commission, the Department, and interested

³¹ Byrd Report at 69 and 72.

³² *Id.* at 41

³³ Tr. 9/2/20 at 18 (Byrd).

³⁴ *Id.* at 69.

³⁵ Letter of Timothy M. Duggan, Department, to Judith Whitney, Clerk of the Commission, dated 6/23/17, at 2.

parties relied upon the representations by VGS to abide by the terms of the MOU between itself and VELCO. Individual alteration of the binding terms contained within an MOU without prior approval by the Commission constitutes a material change to the plans and evidence submitted in the proceeding. The Department maintains that the terms contained within an MOU and relied upon by the Commission in its findings and issuance of a Certificate of Public Good are material and [Vermont Gas's] deviation from those terms necessitates Commission approval.³⁶

The Department does not agree that the deviation from the 2013 Final Order is a substantial change with the potential for significant impact on “system stability and reliability or public health and safety.” The Department focused on the safety of the pipeline and did not address VELCO’s future electric transmission requirements. “Despite the minimal risk to the pipeline’s integrity, [Vermont Gas] agreed to the remedial actions recommended by the Department and VELCO to ensure the continued safety of the pipeline’s construction and operation.”³⁷

In their after-the-fact reviews, VELCO, Mr. Byrd, and Mr. Berger all acknowledge that Vermont Gas’s failure to properly bury the pipeline in the Clay Plains Swamp may affect the safety of the pipeline and create limits on the use of the VELCO right-of-way. In this way, they all support the Intervenors’ conclusion that the failure to achieve the four-foot burial depth had a potential impact on public health and safety and hence is a substantial change made in violation of the 2013 Final Order, CPG, and Rule 5.408.

The 2013 Final Order and CPG directed Vermont Gas to bury the pipeline with a four-foot depth-of-cover in the VELCO right-of-way. Vermont Gas submitted plans and evidence to the Commission that the four-foot depth-of-cover would be achieved for the pipeline by using either the open-cut trench method or HDD. Neither of those installation methods was used and the four-foot depth-of-cover requirement – the VELCO right-of-way standard – was not achieved in the Clay Plains Swamp. In fact, the depth is less than three feet – the Class 3 standard to which Vermont Gas agreed for the entire pipeline – over a 260-foot length of the pipeline in the Clay Plains Swamp.

The requirement for a four-foot depth-of-cover arose from the VELCO MOU. VELCO and the Commission, which adopted the VELCO MOU standard, wanted to ensure that the

³⁶ DPS Reply Brief at 2.

³⁷ *Id.*

pipeline would not create a safety concern should future transmission-line construction be undertaken in VELCO's right-of-way. The four-foot burial depth was selected to meet the HS-20+15% depth-of-cover standard that would make the pipeline safe from the impact of heavy equipment in the event VELCO constructed a second transmission line immediately nearby in the VELCO right-of-way. Applying the highway load standard would allow VELCO to exercise the full use of its right-of-way if it constructed a second transmission line. Therefore, the Commission relied on the four-foot-depth standard in making its determination that the Project would not have undue adverse impacts under relevant Section 248 criteria.

The failure to meet the required load standard has a potential impact principally on public safety under § 248(b)(5). Because the failure to meet the loading standard may limit the ability of VELCO to build a second transmission line in its right-of-way, the deviation also has a potential impact on meeting future electrical transmission needs under § 248(b)(2) and the future stability and reliability of the electric transmission system under § 248(b)(3). As a result, Vermont Gas's failure to bury the pipeline in the Clay Plains Swamp at the burial depth that would meet the loading standard also has a potential impact on the economy of the State under § 248(b)(4). None of these potential Section 248 impacts has been addressed by Vermont Gas. The reason for the VELCO "approval," while relevant, is not dispositive as to whether the substantial change has the potential for impact under the Section 248 criteria, nor does it excuse Vermont Gas from its responsibilities under the 2013 Final Order, CPG, or Rule 5.408.

I conclude that Vermont Gas's failure to bury the pipeline at the required depth in the Clay Plains Swamp without first receiving Commission approval resulted in violations of the 2013 Final Order, the CPG, and Rule 5.408. This deviation from the plans and evidence submitted in Docket 7970 was a substantial change with the potential for significant impacts under several Section 248 criteria.

C. Failure to Conform with Trench Bottom and Trench Breaker Specifications

57. The 2013 Final Order and CPG required Vermont Gas to meet or exceed the Federal Minimum Pipeline Safety Standards found in 49 C.F.R. Part 192. 2013 Final Order Finding 259.

58. These minimum standards required Vermont Gas to: (1) construct the pipeline in accordance with comprehensive written specifications; and (2) backfill the trench in a manner

that provides firm support under the pipe and prevents damage to the pipe and pipe coating from equipment or from the backfill. 49 C.F.R. Part 192, Sections 192.303 and 192.219.

59. Vermont Gas issued technical specifications to its contractors. Byrd Report, Att. 17.

60. Section 312333 of these specifications sets the standard for “the excavation of trenching, backfilling, compacting, dewatering, excavation support and disposal.” These specifications were occasionally updated. Byrd Report, Att. 17.

61. On April 29, 2015, section 312333 was updated to state:

Pipe supports shall be installed in all locations prior to backfilling, unless otherwise directed by the Construction Management Team - refer project design drawings for further requirements. Stacked sandbags, pipe pillows, or owner approved equal are acceptable methods. Spacing shall be per manufacturers recommendations, if a commercial product, or 15' maximum intervals if sandbags.

Department NOPV in Case No. 18-0395-PET, 2/16/18 at 2.

62. On August 31, 2015, the Department observed Vermont Gas lay nearly 4,000 feet of pipeline directly on the trench bottom without trench supports. Department NOPV in Case No. 18-0395-PET, 2/16/18 at 2.

63. Vermont Gas laid the pipe directly on the trench bottom until September 18, 2016, as long as the soil was free of rocks. The pipeline was laid on native soils. Byrd Report at 36, 39, 65; Department NOPV in Case No. 18-0395-PET, 2/16/18 at 3.

64. The Department issued a notice of proposed violation in Case No. 18-0395-PET because it found that installing the pipe directly on the bottom of the trench was not in accordance with Vermont Gas’s written specifications and was therefore a violation of 49 C.F.R. §192.303. Department NOPV in Case No. 18-0395-PET, 2/16/18 at 3.

65. The design called for the installation of trench breakers at specified intervals along the pipeline, based on surface topography. The trench breakers were to be filled with bentonite and would reduce the trench’s overall transmissibility of water while still allowing some water to pass. Trench breakers maintain the status quo for ground-water flow, preventing the pipeline from becoming a conduit for the movement of water. 2013 Final Order Finding 429.

66. In addition, the design calls for bentonite trench breakers at the limits of each wetland. The bentonite trench breakers would act as a plug in the trench to inhibit the migration

of water from wetland areas. The installation of these mitigation devices would minimize impacts associated with the installation of the pipeline trench. 2013 Final Order Finding 430.

67. In its notice of probable violation in Case No. 18-0395-PET, the Department also found that Vermont Gas deviated from the specifications in its installation of trench breakers. Trench breakers are used to “break” the flow of groundwater along the buried pipe to reduce soil erosion around the pipe. Vermont Gas investigated this discrepancy and found that there were some locations where the trench breakers had been designed on paper but where field conditions did not require their installation and other places where a trench breaker had not been designed but was needed and installed. None of these changes to the written design was documented. Absent documentation, the Department was concerned that these changes may create a greater risk of soil erosion and affect the integrity of the pipe. Department NOPV in Case No. 18-0395-PET, 2/16/18 at 3-4.

68. The Department recommended remedial action. This included not laying the pipe on the trench bottom, properly documenting any deviations from the written specifications where trench breakers were installed, and later inspection of the pipeline after installation to protect against any effect these deviations may have on the pipeline’s integrity. Department NOPV in Case No. 18-0395-PET, 2/16/18 at 5.

69. Vermont Gas and the Department stipulated to the remedial actions and Vermont Gas agreed to pay a civil penalty of \$25,000. Vermont Gas Stipulation in Case No. 18-0395-PET, 3/27/18.

70. The use of trench breakers also limits the flow of water along the pipeline that might reach other waterways. ANR has concluded based on site inspections that the deviations in the placement of trench breakers has not had an adverse impact on the environment. Byrd Report, Att. 70.

Discussion

The Department and Vermont Gas have stipulated to the trench bottom and trench breaker violations alleged in the notice of proposed violation filed in Case No. 18-0395-PET.

The Intervenors assert that laying the pipe on the trench bottom violated the written specifications and, along with Vermont Gas's other substantial changes from the specifications, potentially affected the general good, system stability and reliability, and public safety.³⁸

The Commission's adjudication of the Department's notice of proposed violation in Case No. 18-0395-PET was stayed pending the completion of Mr. Byrd's investigation. That investigation is now complete. Vermont Gas's failure to conform with the Project's trench bottom and trench breaker specifications has a potential for significant impact on public health and safety. Therefore, I find that Vermont Gas violated the 2013 Final Order, CPG, and Rule 5.408 by undertaking a substantial change to the Project without first receiving Commission approval as alleged in the Department's notice of proposed violation. My recommendation to the Commission regarding the stipulated penalty and remedial actions agreed to between the Department and Vermont Gas will be addressed in my proposal for decision on the appropriate penalty for the Commission to issue in this case and will reflect the factual findings above.

D. Failure to Comply with Compaction Requirements

71. Compaction is a measure of the density of the soil. After excavation, soils are generally loose and have relatively low compaction. The compaction can be increased by either adding or removing water from the soil, or by physically compressing the soil (as is done by a steamroller). Insufficient compaction of backfill around a pipeline can result in settling of soils within the trench (leading to an uneven surface and/or potholes) and frost heave (if the backfill contains too much water that then expands when frozen). These shortfalls can affect the surface of the right-of-way and are important to avoid, especially in areas that require a smooth surface over the pipeline (such as roads). Byrd Report at 40.

72. The 2013 Final Order and CPG required Vermont Gas to construct the pipeline in accordance with comprehensive written specifications. Findings 58-60, above.

73. The technical specifications issued by Vermont Gas to its contractors required compaction of all backfill and satisfaction of a compaction testing standard. 2014 Construction Manual at 476.

³⁸ Intervenors Proposed Facts at 25, 108.

74. Compaction to 95% of maximum dry density was required for trenches dug under pavement and roadways. 2014 Construction Manual at 476.

75. Compaction to 90% of maximum dry density was required for all other trenches. 2014 Construction Manual at 476.

76. The American Petroleum Institute's recommended practice is that backfill must be compacted to "densities consistent with that of the surrounding soil." Int. Cross Exh. 1 at 326.

77. There is no evidence that Vermont Gas compacted backfill as required in its specifications. This has a particularly adverse impact on roadways that cross the pipeline where a frost heave of the road may result. Byrd Report at 66-67; Liebert pf. reb. at 5; Jane Palmer Exh. 1, at note 8; LeForce Deposition at 161; tr. 9/1/20 at 68 (Byrd).

78. Contouring additional soil over the pipeline does not cure the failure to compact the backfill. Byrd Report at 67.

Discussion

The 2013 Final Order and CPG required Vermont Gas to meet or exceed the Federal Minimum Pipeline Safety Standards found at 49 C.F.R. Part 192. These minimum standards required Vermont Gas to (1) construct the pipeline in accordance with comprehensive written specifications; and (2) compact the soil to prevent an uneven surface above the pipeline and the potential for frost heave. Vermont Gas did not ensure that backfill was compacted and only conducted compaction testing in the Clay Plains Swamp after using the sink-in-the-swamp method to install the pipe there. Vermont Gas thus violated the 2013 Final Order and CPG by failing to compact backfill when using the regular open-trench installation of the pipeline.³⁹

However, while backfill compaction is required by Federal Minimum Pipeline Safety Standards, there is no section of those regulations that mentions how to ensure compaction around transmission pipelines. Mr. Byrd opines that this is because the settling of backfill materials due to sub-optimal compaction does not pose a threat to high-strength welded-steel pipelines. Lack of compaction poses no danger to the pipeline itself. The steel and welded joints have more than adequate strength to resist earth settlement.⁴⁰

³⁹ Compaction is irrelevant where the pipeline was installed using HDD.

⁴⁰ Byrd Report at 40.

The Intervenor asserts that the Project, as constructed, rarely had compacted backfill and that compaction testing was rarely performed. According to the Intervenor, “This was a substantial and material change.”⁴¹

Mr. Byrd believes that the requirements for sand and backfill compaction were overly conservative, but he agrees that their purpose was the protection of public safety at road and driveway crossings, and the protection of the natural environment in which the pipeline was constructed.⁴² Mr. Byrd identified fifteen public road crossings, where lack of compaction and compaction testing may endanger the crossing.⁴³ That is, these deviations from what Vermont Gas promised in Docket 7970 have a potential impact on public health and safety and are a substantial change from the 2013 Final Order and CPG.

Vermont Gas acknowledges that the pipeline was not tested for compaction. Vermont Gas agrees to take appropriate remedial actions as recommended by Mr. Byrd, which include independent inspection and reporting regarding the fifteen pipeline locations beneath open-cut public roads.⁴⁴ Nonetheless the failure to observe compaction requirements remains a substantial change from, and thus a violation of, the 2013 Final Order, CPG, and Rule 5.408.

E. Failure to Staff the Project with a Vermont-Licensed Professional Engineer Serving as the Responsible Charge Engineer

79. In Docket 7970, Vermont Gas provided testimony that a licensed professional engineer was part of the team constructing the Project. Docket 7970 Tr. 9/17/13 at 63-63 (Heintz).

80. Vermont law governing the practice of professional engineering requires that a Vermont-licensed professional engineer supervise and take responsibility for the overall design of a potentially hazardous project such as a gas transmission pipeline. That engineer is known as the responsible charge engineer. The responsible charge engineer, upon satisfying himself or herself that all designs follow generally accepted engineering standards and applicable codes and adequately protect the public, is supposed to affix his or her seal and signature upon the issued-for-construction plans and specifications. Any subsequent substantial changes to the sealed and

⁴¹ Intervenor Reply Brief at 13.

⁴² *Id.* at, 66-67.

⁴³ *Id.* at 67, 73.

⁴⁴ Vermont Gas proposed facts at 62.

signed plans and specifications must be reviewed and commented on by that responsible charge engineer. Gregory Liebert, Intervenor (“Liebert”) pf. at 3-6; Liebert Exh. 2 at 1-3, 6; Liebert pf. reb. at 5; Byrd Report at 19-20; 26 V.S.A. § 1161(2).

81. The plans that were issued for construction of the pipeline were not affixed with the signature and seal of a responsible charge engineer. St. Hilaire pf. at 16; Byrd Report at 62.

82. In 2012, Vermont Gas contracted for engineering services with Clough Harbor and Associates (“CHA”), a full-service engineering and consulting firm that provided continuous consultation and engineering services on the Project. St. Hilaire pf. at 6; Byrd Report at 16.

83. The plans that were issued for construction of the pipeline in 2013 were not sealed and signed by a Vermont-licensed professional engineer. In 2018, after the pipeline was constructed, these plans were signed and sealed by Michael Hollowood, a civil engineer from CHA, who had not yet been licensed in Vermont when the plans were issued on June 28, 2013. Liebert pf. at 3-4, Liebert Exh. 2 at 2.

84. Mr. Hollowood’s 2018 signature and seal for the issued-for-construction plans were prompted by Vermont Gas’s request that CHA provide documentation of a licensed engineer after the National Transportation Safety Board reported that the Merrimack Valley, Massachusetts, natural gas explosion and fires were caused in part by engineering plans that had not been signed and sealed by a professional engineer. Liebert Report of 9/12/19 at 2.

85. CHA states that Mr. Hollowood was in “responsible charge” of developing the plans issued for construction. Liebert Report of 9/12/19 at 2.

86. Invoices reveal that Mr. Hollowood spent only seven hours working on the Project when the plans for construction were issued. Caroline Engvall, Intervenor (“Engvall”) pf. at 2.

87. Before the preparation of the issued-for-construction plans, in response to a complaint that non-licensed engineers were assisting in developing the Project’s petition in Docket 7970, the licensing status of the engineering professionals then involved with the Project was investigated by the Vermont Office of Professional Responsibility. The 2013 investigation concluded that:

[T]he Vermont-licensed respondent served as Principal-in-Charge of the Vermont project and remained meaningfully in responsible charge of those activities undertaken by other design-team members. Both unlicensed respondents under the Vermont Licensee’s supervision were highly qualified by training, experience, and education; and each had attained licensure in a foreign jurisdiction. The Vermont

licensee was actively engaged in the project and verified the subordinates' work; he did not act as a rubber stamp. The Vermont licensee directly supervised the preparation of design progress drawings and application materials.

2014 OPR Report at 2; Byrd Report at 20, 63; Liebert pf. at 5.

88. The pipeline safety regulations in Vermont and at the federal level do not contain any requirements for professional engineering certification of plans and specifications. This matter is left up to the state professional engineering regulatory bodies (in this case, the Vermont Secretary of State, Office of Professional Regulation). Byrd Report at 19.

89. CHA was required by contract to perform its pipeline work in compliance with "all applicable laws, statutes, ordinances, rules, regulations and orders enacted by or promulgated by federal, state, municipal or other governmental authority." St. Hilaire pf. at 16; exh. VGS-JSH-5 at 17-18.

90. CHA states that all its engineering work, including the plans used to construct the pipeline, were in fact appropriately overseen by Vermont-licensed professional engineers. St. Hilaire pf. at 16; exh. VGS-JSH-4.

91. Organizationally, Vermont Gas managed the construction of the Project using a construction management team. The construction management team evolved over time, although core members of the team were consistent. In 2014, Christopher LeForce, a Vermont Gas employee, was the engineering manager, and CHA was the Project engineer. In 2015, Vermont Gas brought Hatch Mott McDonald ("HMM") aboard to serve as a "Third Party Technical Engineer" and retained CHA as the "Engineer of Record"—both reporting to Mr. LeForce. Vermont Gas also hired an environmental consultant, Vanasse Hangen Brustlin, Inc., and a corrosion prevention consultant, ARK Engineering & Technical Services, Inc. These consultants advised the construction management team by providing subject matter technical reports and design guidance. Byrd Report at 19 and Att. 30 and 31.

92. Pursuant to Vermont Gas's construction specifications, the construction management team was responsible for exercising oversight and providing direction during the Project's construction. Byrd Report at 19.

93. Section 312333 of the specifications issued to CHA, as the "Engineer of Record," states that the construction management team can make final decisions concerning:

- the suitability of materials that are to be used, specifically for select backfill/pipe padding; and general backfill,
- the suitability of the trench bottom “for properly placing select backfill/padding material and laying pipe,”
- the point of discharge for de-watering operations,
- the bracing/protection system for pipe prior to completion,
- pipe supports prior to backfilling,
- methods of bedding the trench bottom,
- the skids and protective padding materials to be used during pipe stringing,
- the pipe bending machine and methods; and suitability of pipe after bending,
- equipment spacing used for pipe lowering-in operations,
- additional jeeping⁴⁵ of the pipe coating prior to lowering-in,
- location and type of rock shield,
- suitability of drain tile repairs,
- placement of backfill against structures, and
- additional testing on backfill.

Byrd Report at 19.

94. The Vermont Gas construction management team did not designate a “responsible charge engineer” to oversee engineering practices during pipeline construction. There was no “responsible charge engineer” who signed and sealed plans intended for use during construction. There was no “responsible charge engineer” that reviewed and commented on deviations from the construction plans. Liebert pf. at 3,5; Byrd Report at 20.

95. The Project’s quality assurance plan was overseen by the construction management team rather than a licensed responsible charge engineer. Liebert Report of 9/12/19 at 2.

⁴⁵ “Jeeping” is a final comprehensive coatings inspection of the pipeline done immediately before it is lowered into the trench. Byrd Report at 31.

Discussion

Vermont Gas argues that it complied with the 2013 Final Order and CPG and constructed the pipeline consistent with the plans and evidence, which provided that the pipeline would be “designed and will be constructed and operated to meet or exceed all applicable state and federal codes and standards.”⁴⁶

The pipeline was designed by CHA, which is a highly competent full-service engineering and consulting firm. CHA provided continuous consultation and engineering services on the Project. The Project was thoroughly and competently designed and engineered using modern equipment and technology, and constructed in accordance with CHA’s sound engineering practices, design, and final plans – to a higher standard than required by pipeline safety code. There is no evidence of any inadequacy in the design and engineering of the ANGP. There is also no evidence calling into question CHA’s qualifications or engineering expertise.⁴⁷

While CHA may have served as the Project’s engineer, there is no evidence that this organizational practice conformed to the Vermont Office of Professional Responsibilities’ rules that called for a “responsible charge engineer.” Mr. Byrd asserts that CHA did a professional engineering job. Nonetheless, CHA, for Vermont Gas, did so without being responsive to the rules overseeing the delivery of licensed professional engineering services in the State of Vermont.

Mr. Liebert, who served as the Intervenor’s engineering expert in this proceeding, opines that:

The purpose of the generally accepted engineering practices summarized above and the requirements for a responsible Vermont-licensed engineer to sign and seal plans and specifications is to protect the public. The failure to follow these practices, in my view, compels the conclusion the [Project] was constructed in a manner that does not adequately protect the public.⁴⁸

In response, Mr. Byrd, the independent third-party investigator, opined that:

I have not seen or heard of any specific reason that the relevant plans were not stamped by a Vermont [professional engineer] prior to construction. The Vermont [professional engineer] regulations allow for electronic stamps and signatures (not just physical stamps and signatures), so there may have simply been a misunderstanding about work products having been officially stamped or not. While the letter of the professional engineering requirements in the State of

⁴⁶ 2013 Final Order Finding 259.

⁴⁷ Vermont Gas Proposed Facts at 38.

⁴⁸ Liebert Report of 9/12/19 at 6.

Vermont was arguably not met in this instance, the spirit clearly was. I have seen no evidence that the engineering or design work for the Project was deficient, was not performed by competent engineers, or posed a risk to “public health, safety, and welfare.”⁴⁹

Mr. Byrd thus observes that the state standards for professional engineers was simply not part of Vermont Gas’s corporate culture during the construction of the pipeline.

The Department differs with Mr. Byrd, and concludes that:

[Vermont Gas] has effectively mitigated the failure to follow the letter of the law by credibly confirming the project is based on comprehensive and technically sound design, construction, and quality assurance. Nonetheless, sophisticated businesses such as rate-regulated utilities have a duty to conduct themselves in a manner that is above reproach, which includes ensuring their consultants and contractors abide both in letter and spirit by the clear standards of professionalism that are prescribed by law. [Vermont Gas]’s conduct simply was not above reproach in this case.

[Vermont Gas] failed to observe the letter of the law, and thus failed to live up to its commitment to exceed applicable state standards as the company, in fact, did not ensure the [intended-for-construction] plans relied upon in the construction of the pipeline were properly signed and sealed by the responsible engineer prior to construction, as required under state law.⁵⁰

My conclusion is that, by failing to observe the standards required of professional engineers by the State of Vermont, Vermont Gas did not comply with the 2013 Final Order and CPG. Mr. Byrd asserts that Vermont Gas somehow mitigated the formal “signed-and-sealed” requirement by otherwise doing competent engineering work that met the high standard required by the 2013 Final Order and CPG. I disagree with Mr. Byrd. Vermont Gas’s failure to observe the standard was more than a formalistic deviation; it was a substantial change from a requirement of the 2013 Final Order and CPG that may have contributed to the engineering deviation in the swamp discussed above.

Vermont Gas is liable for failing to observe the state standards for professional engineers because that failure had the potential to have a significant impact under the Section 248 criteria addressed in the violations discussed above.

When confronted by the need to deviate from the open-trench burial method addressed in the 2013 Final Order, Mr. Bubolz contacted the construction management team but did not seek

⁴⁹ Byrd Report at 64.

⁵⁰ Department Brief of 10/2/20 at 8.

the permission of the “responsible charge engineer” before using the sink-in-the-swamp installation. In fact, the position of responsible charge engineer did not exist in Vermont Gas’s organization of the Project. Therefore, there was no review or approval by a responsible charge engineer of a deviation from the approved plans and specifications before the sink-in-the-swamp method was used in the Clay Plains Swamp. There was a questionable after-the-fact review and “approval” by VELCO relying inaccurately on engineering standards. But there was no review by a responsible charge engineer before Vermont Gas committed to allowing the pipeline to sink in the swamp. As discussed above, this deviation from the 2013 Final Order and CPG was a substantial change with the potential for a significant impact under the Section 248 criteria.

Vermont Gas argues that the 2013 Final Order and CPG do not require a professional engineer to certify the plans and specifications for the Project or designate a responsible charge engineer.⁵¹ I disagree because the 2013 Final Order required Vermont Gas to use a licensed engineer.⁵²

Vermont Gas contends that:

The issue of whether the [Project] plans were stamped as contemplated under Title 26 was raised in this proceeding by [the] Intervenors following a report issued in 2018 by the National Transportation Safety Board (“NTSB”). That report recommended that all states require stamped plans by licensed [professional engineers] in the wake of the Columbia Gas incident. It also recommended that utilities incorporate review of engineering plans for a stamp as part of their constructability review process. VGS’s consideration and adoption of the NTSB’s 2018 recommendations, where appropriate, on a prospective basis reflects sound and responsible utility practice.⁵³

Vermont Gas states that it is now “prospectively” applying the NTSB’s recommendation that “utilities incorporate review of engineering plans for a stamp as part of their constructability review process.” This statement fails to reflect the fact that this requirement already existed in Vermont before the disastrous events that occurred in the Merrimack Valley. The NTSB’s report recommends that Massachusetts, which did not previously have a “signed-and-sealed” requirement, institute this standard just as Vermont and many other states already had.⁵⁴

⁵¹ Vermont Gas Proposed Facts at 39-40.

⁵² Finding 79, above.

⁵³ *Id.* at 40.

⁵⁴ NTSB Report at 3-4.

I find Vermont Gas liable for continuously failing to require that its engineers observe the standards for licensed professional engineers established by statute and Vermont's Office of Professional Responsibility. The Office of Professional Responsibility is responsible for enforcing those standards on engineers. The Commission is responsible for addressing Vermont Gas's compliance with the 2013 Final Order and CPG.

This is a substantial change from what was testified to by Vermont Gas and ordered in the 2013 Final Order and CPG. Therefore, I find Vermont Gas liable for failing to observe the state standards for professional engineers and will address an appropriate remedy for this failure in my penalty recommendation to the Commission.

VII. FINDINGS OF A MATERIAL DEVIATION

Failure to Bury the Pipeline Seven Feet Below Non-Jurisdictional Streams

96. Portions of the Project needed to be in the vicinity of streams. However, the natural condition of the streams was to be maintained. The Project crossed 17 unique streams or rivers at 22 discrete locations. 2013 Final Order Finding 368.

97. These 22 stream-crossing locations were mapped by ANR. Watershed sizes greater than one square mile are "jurisdictional" and are subject to review and comment by ANR personnel. The pipeline also crosses several smaller brooks, streams, and riparian buffer zones. These are "non-jurisdictional" streams. 2013 Final Order, Findings 368-371.

98. To ensure that the pipeline did not have an adverse impact on any streams and to meet ANR permitting requirements, Vermont Gas committed to burying the pipeline seven feet beneath all open-cut streams, without distinguishing between jurisdictional and non-jurisdictional streams. 2013 Final Order Finding 62(e).

99. ANR conducted a review of Vermont Gas's burial depth data to determine whether Vermont Gas violated any ANR permitting requirements. ANR found that Vermont Gas deviated from the 2013 Final Order and CPG by failing to bury the pipeline seven feet below eight non-jurisdictional streams. ANR stated that it decided not to pursue enforcement under its independent enforcement authority because of the immaterial nature of this non-compliance, which arose from a technical detail that is not relevant to the stormwater permit's programmatic

purpose of managing surficial discharges of stormwater from construction activities. Byrd Report, Att. 64.

100. ANR also concluded that the failure to bury the pipeline with a seven-foot depth-of-cover below non-jurisdictional streams resulted in non-compliance with two ANR permits, one for water quality certification and one for stormwater discharge. However, ANR concluded that the non-compliance did not result in any harm to the natural environment and was not material in the context of those permits. Byrd Report, Att. 64.

Discussion

The 2013 Final Order set a seven-foot burial depth standard for all open-cut streams, both jurisdictional and non-jurisdictional. ANR has concluded that Vermont Gas met the burial depth requirement at jurisdictional streams, but that Vermont Gas failed to achieve a seven-foot burial depth at eight non-jurisdictional streams and therefore contends Vermont Gas is in violation of the 2013 Final Order.⁵⁵ However, ANR also concluded that this violation of the 2013 Final Order and CPG results in no significant impact and is immaterial to the Project's Individual Construction Stormwater Discharge Permit and 401 Water Quality Certification.⁵⁶

In his review of ANR's comments regarding Vermont Gas's failure to achieve the seven-foot depth-of-cover standard at non-jurisdictional streams, Mr. Byrd disagreed with ANR's interpretation that this standard was required but agreed that any violation would be purely of a technical nature with no impacts on pipeline safety or the environment.⁵⁷

The Department agrees with ANR's contention that Vermont Gas's failure to meet the seven-foot depth-of-cover requirement for all open cut streams is a violation of the 2013 Final Order. I agree with the Department and ANR.

The Commission relied upon the representations of Vermont Gas to ensure a specific depth-of-cover for open-cut streams, and that requirement was not met at several non-jurisdictional stream crossings. Vermont Gas did not seek a non-substantial change determination or a CPG amendment from the Commission to deviate from that burial depth at non-jurisdictional stream crossings.

⁵⁵ Byrd Report, Att. 64. "Non-jurisdictional" streams are not jurisdictional because they are not subject to an ANR stream alteration permit and water quality certification, but these same, smaller streams are subject to ANR's construction stormwater discharge permit for the Project.

⁵⁶ Department Brief at 6.

⁵⁷ Byrd Report at 68.

While Vermont Gas did not comply with the burial-depth requirement for non-jurisdictional streams, this presents no potential for significant impact as noted in the Byrd Report and by ANR and therefore does not require a CPG amendment under Rule 5.408. Nonetheless, the deviation from the original requirement to achieve the seven-foot depth standard for non-jurisdictional streams in several instances constitutes a broad alteration to the Project, and thus is a material deviation from the plans and evidence approved in Docket 7970 that required Commission approval.⁵⁸ Vermont Gas's failure to obtain the approval before implementing this material deviation was therefore a violation of the 2013 Final Order and CPG.

VIII. FINDINGS NOT RESULTING IN LIABILITY

A. Corrosion Protection

101. Several miles of the pipeline are in or adjacent to a VELCO right-of-way that contains high-voltage overhead electrical lines. These types of electrical lines can create stray electrical currents in the ground surrounding the pipeline that interfere with the cathodic protection current protecting the pipeline from corrosion. Electrical transmission systems use alternating current ("AC") while cathodic protection systems use direct current ("DC"), and it is possible to isolate the beneficial DC current from the potentially harmful stray AC current. This is called AC mitigation. Byrd Report at 26.

102. The Project design called for zinc ribbon to be buried between the pipeline and the VELCO electrical transmission lines in specified locations and connected to the pipeline using solid state decouplers. Byrd Report at 26.

103. Inspection readings from the solid state decouplers installed on the pipeline indicated that the AC mitigation was properly installed and functioning. Byrd Report at 26 and Att. 30.

104. As required by 49 C.F.R. § 192.455(a)(2), the pipeline had a cathodic protection system designed to protect the pipeline and placed in operation within one year after completion of pipeline construction. Byrd Report at 71.

⁵⁸ Case No. 19-3031-PET, Order of 3/19/20 at 7-9.

105. Corrosion protection systems are typically installed after most of a pipeline is constructed. Once a corrosion protection system is installed it is tested and the results documented. The pipeline's corrosion protection system, which includes pipeline coatings, was surveyed by Mr. Byrd and found to be "in excellent condition." Byrd Report at 63, 66, and 71; 49 C.F.R. 192.455.

106. The pipeline was constructed from pipe with modern factory-applied coatings and applicable specifications. Byrd Report at 70; St. Hilaire pf. at 8.

107. Field-applied coatings were applied by qualified personnel and under a comprehensive inspection program. Byrd Report at 70.

108. Vermont Gas conducted and documented detailed inspections of a sampling of locations during field-applied coatings. That was consistent with industry practice and regulatory requirements. Byrd Report at 30.

109. The entire length of the pipeline was inspected at least twice by "jeeping" to ensure that there were no defects in the coating prior to burial. Byrd Report at 70-71; St. Hilaire pf. at 8.

110. Comprehensive cathodic protection surveys and Mr. Byrd's pipe-to-soil readings, which compare the difference in voltage between the steel and the surrounding earth, indicate that the cathodic protection for the pipeline is excellent. Byrd Report at 24, 71.

Discussion

The pipeline designs and specifications required zinc ribbon to be buried between the pipeline and the VELCO electrical transmission lines in specified locations.⁵⁹ As indicated in the Byrd Report, installation of the zinc ribbon in designated locations was confirmed to be in compliance with the appropriate specifications. The Department and the Intervenors do not dispute these findings.⁶⁰

Accordingly, I find that Vermont Gas complied with the 2013 Final Order and CPG by installing an adequate corrosion protection system that includes an AC mitigation system.

⁵⁹ Byrd Attachment #30 at 36.

⁶⁰ Department Brief at 9; Intervenors Reply Brief at 1-2.

B. Backfill

111. Backfill is the material used to fill up the trench and consists of several distinct layers. “Select backfill” is used closest in proximity to the pipe and is specified so that it does not damage the pipe or coating. “General backfill” is used to fill the remainder of the trench. Last, topsoils, which are segregated at the start of the excavation process, are returned to the top layer of the trench at the end of backfilling. Byrd Report at 33.

112. The typical method for installing a transmission pipeline with trenching is:

- (a) the trench is excavated,
- (b) the soil is put to one side of the trench,
- (c) on the other side of the trench, the pipe is welded together outside of the trench,
- (d) sandbag supports are placed in the trench to ensure the proper amount of clearance between the pipe and the bottom of the trench,
- (e) the pipe is lifted up and placed in the trench on top of the sandbags, and
- (g) the trench is backfilled.

Tr. 9/2/20 at 116-17 (Byrd).

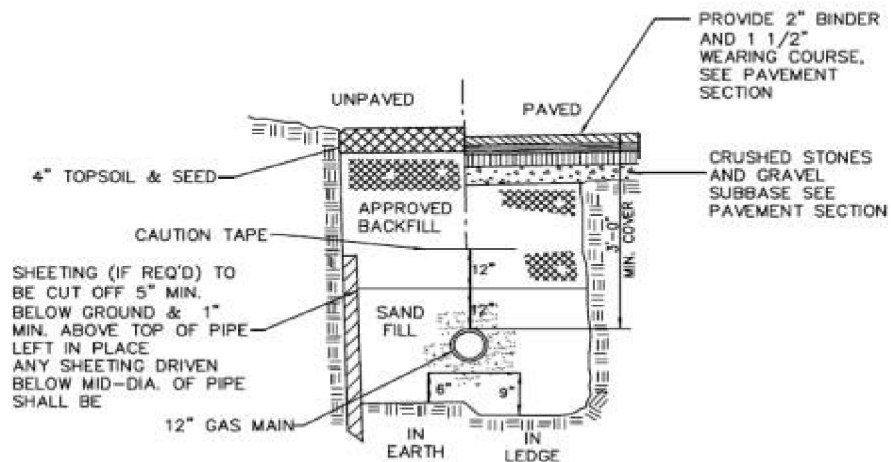
113. The plans and evidence submitted by Vermont Gas indicated that in wetlands and agricultural areas, where trenches are used, soil horizons would be removed in order and stockpiled so that horizons could be restored as closely as possible to pre-construction conditions. Heintz pf. at 15; Heintz supp. pf. at 20; 2013 Final Order at Finding 68.

114. Suitable backfill material does not interfere with the cathodic protection system or cause damage to the coating on the pipeline. Screened and padded backfill or washed sand was to be used especially in areas where the native soils contain rock or is made up of rock ledges. 2013 Final Order Finding 270; Docket 7970 Berger pf. reb. at 8.

115. Vermont Gas’s narrative specification Section 13.i, which set standards for Vermont Gas’s subcontractors to observe while working on the pipeline, stated that select fill material and/or padding material shall be sand in accordance with VTrans Standard Specification 703.03 or shall be screened native material containing silts, sands, and gravels with the largest material being no larger than 1-inch on the longest dimension. Byrd Report at 64-65.

116. Figure 2, below, which is from the Project’s design specifications, includes notes that set standards for installing the pipeline in an open-cut trench. For example, the Typical

Trench Detail required that the uppermost area consist of “4 inches topsoil & seed” and “backfill with clean sand to 12" over pipe.” Docket 7970 Exh. Pet. JH-3.



NOTES:

1. BACKFILL MATERIAL TO CONSIST OF GRANULAR MATERIAL CONTAINING NO STONES OR CLODS LARGER THAN 3" IN GREATEST DIMENSION. IN RESOURCE AREAS BACKFILL TO CONSIST OF NATIVE SUBSOIL AND TOPSOIL.
2. BACKFILL WITH CLEAN SAND TO 12" OVER PIPE.
3. REMOVE UNSUITABLE MATERIAL BELOW GRADE IF ENCOUNTERED, TO SUITABLE DEPTHS AS DIRECTED BY ENGINEER AND REPLACE WITH CLEAN GRANULAR FILL.
4. IN RESOURCE AREAS (E.G., WETLANDS AND PAS AREAS) SUBSOIL TO BE BACKFILLED TO MATCH DEPTH OF ADJACENT NATIVE, UNDISTURBED SUBSOIL/TOPSOIL INTERFACE FOLLOWED BY BACKFILL OF NATIVE TOPSOIL. EXCESS SUBSOIL TO BE PROPERLY DISPOSED OF AND STABILIZED.
5. ALL TRENCH CONSTRUCTION TO CONFORM TO APPLICABLE FEDERAL, STATE AND LOCAL REGULATIONS.
6. ALL BACKFILL MATERIAL, WITH THE EXCEPTION OF RESOURCE AREAS (SEE NOTE #4), SHALL BE COMPACTED AT NEAR OPTIMUM MOISTURE CONTENT IN LAYERS NOT EXCEEDING 6 INCHES IN COMPACTED THICKNESS BY PNEUMATIC TAMPERS, VIBRATOR COMPACTORS, OR OTHER APPROVED MEANS.
7. THE CONTRACTOR SHALL PROVIDE TESTING TO INSURE THAT THE INPLACE DENSITY OF THE BACKFILL MEETS THE ABOVE REQUIREMENTS.

Figure 2. Typical Trench Detail

117. CHA specification 312000, section 3.5 Fill, says that when native soil conditions are not acceptable for pipe bedding and pipe envelope backfill, “bank run sand” shall be utilized. Byrd Report at 65.

118. The pipeline was typically not installed by backfilling with sand to a height 12 inches above the pipeline. LaForce Deposition at 160.

119. The Project used select backfill to bed and pad the pipe. Clean sand was only imported and used when the native materials were unacceptable. Byrd Report at 65.

120. None of the inspection reports addressed whether the backfill was screened for rocks of any size. Jane Palmer, Intervenor (“Palmer”) pf. at 2; Palmer exh. 1, note 6.

121. The construction specifications required that pipeline bedding and backfilling be accomplished in three stages. The first stage was to include placement of “pipe zone bedding” as a layer of selected material to provide support, or to stabilize unsound or unsatisfactory foundation conditions. The second stage would involve placement of “pipe-zone backfill” from the top of the bedding material up to one foot above the pipe. The third stage would involve the placement of “trench backfill” in the remainder of the trench up to the surface of the ground or the bottom of any special surface treatment subgrade elevation. 2014 Construction Manual at 493.

122. These burial specifications comply with 49 C.F.R. § 192.319, which requires that, when a trench for a transmission line or main is backfilled, it must be backfilled in a manner that provides firm support under the pipe and prevents damage to the pipe and pipe coating from equipment or from the backfill material. Byrd Report at 35-36.

123. The specifications allowed the use of acceptable native soil for bedding and backfill. Byrd Report at 65.

124. The Project used backfill to bed the pipe. That backfill normally came from the excavated materials, as is common in the industry. Byrd Report at 65.

125. The limited use of clean sand differs from what is shown in Figure 2, Typical Trench Detail, above. This diagram calls for the use of backfilling with clean sand up to 12 inches above the pipeline. Docket 7970 Exh. Pet. JH-3.

126. The native backfill used for bedding and padding the pipe was of sufficient quality. Byrd Report at 65.

127. Mr. Byrd opined that typical trench detail using a bed of sand is not a common procedure for installing a transmission pipeline. Tr. 9/2/20 at 116-118 (Byrd).

128. The industry standard for “clean sand” is for backfill material screened of rocks that would damage a pipeline’s coatings. Tr. 9/2/20 at 55 (Byrd).

129. Clean sand means any finely grained material. The more precise term is “select backfill,” but for purposes of the pipeline specifications, clean sand and select backfill material are synonymous terms. Tr. 9/2/20 at 55-57 (Byrd).

Discussion

Despite the Typical Trench Detail shown in Figure 2, which calls for clean sand, the use of native soil for bedding and backfill was routine during Project construction pursuant to the Vermont Gas and CHA specifications.⁶¹ The use of select native backfill from excavated materials is common in the industry, and clean sand was imported and used when the native materials were unacceptable. The Department does not dispute the Byrd Report's findings that the backfill used for bedding and padding the pipe was sufficient in quality and not in violation of the written specifications and standards for the pipeline.⁶²

The Intervenors contend that the use of native soils as select backfill was not approved by the construction management team or a responsible charge engineer before its routine use. They assert that, even if clean sand and select backfill are synonymous, in the absence of this approval, clean sand was required.⁶³

In his deposition, Mr. Bubolz testified that he was responsible for the backfilling and padding of the pipeline as it was installed. Mr. Bubolz also testified that he defined "backfill" as material that was excavated that would be returned to the trench after the pipe was installed. He defined "padding" as backfill material that was free of rocks. He said that when a crew of his was backfilling a trench, the "third-party" construction inspector would approve the use of native material as backfill and padding. Mr. Bubolz also indicated that, whenever he was at the site, he would also do a visual inspection of the material to be used as backfill before it was placed in the trench. If he was not present, the site foreman and third-party inspector would visually inspect the backfill material.⁶⁴

The Intervenors argue that the operating procedures in the 2014 Construction Manual required six inches of padding beneath the pipeline.

Mr. Byrd testified that the requirement of padding beneath the pipe did not apply to the type of pipe installed by Vermont Gas. He suggested that the requirement was mistakenly borrowed from bell-and-spigot water pipeline construction, where the pipe has a female "bell" and is coupled with the male end of the section of pipe to be inserted. The padding required in

⁶¹ Byrd Report at 64-65.

⁶² Department Brief at 10.

⁶³ Intervenors Proposed Findings at 84 and 112.

⁶⁴ Bubolz Deposition at 19-23.

this bell-and-spigot circumstance compensates for the differences in pipeline circumference along the base of a bell-and-spigot water pipe. That is, the bell feature expands the circumference of the pipe. This keeps a bell-and-spigot water pipeline from crimping and retracting from the bell. The padding that lifts the bell-and-spigot water pipeline is placed along the pipeline between the bell couplings. The gas pipeline installed by Vermont Gas does not have bells because the pipe is welded to tie the pieces of pipe together, with the ends of each section of pipe having the same circumference.⁶⁵

The allegation that padding was required beneath the pipe is misplaced and reflects the unnecessary application of a standard that was inapplicable to a natural gas pipeline.

Mr. Byrd's investigative findings demonstrate that Vermont Gas did use select backfill and that it was of sufficient quality, having been visually approved by the on-site foreman and third-party construction inspector. Accordingly, I find that backfill used on the pipeline was not a material deviation from the plans or the evidence and that no violation resulted from its use.

C. General Pipeline Depth of Cover

130. Based on his field investigation of the burial depth of the pipeline outside the Clay Plains Swamp, Mr. Byrd concluded that the measurements and depth-of-cover data filed by Vermont Gas were accurate as of the date submitted and there was no need to re-survey the depth-of-cover for the entire pipeline. Byrd Report at 69.

131. As part of its petition in Docket 7970, Vermont Gas filed the testimony of Mr. Heintz, who stated that the "pipeline will have four feet of cover ... in residential areas." Docket 7970 Heintz pf. 2/28/13 at 32.

132. Referring to Mr. Heintz's testimony, Mr. Byrd concluded that because the burial depths for agricultural areas, the VELCO right-of-way, road crossings, and stream crossings, but not residential areas, were reduced to specific findings in the 2013 Final Order, it was reasonable to conclude that the Commission did not set a four-foot depth-of-cover requirement for residential areas in the 2013 Final Order. Byrd Report at 69; 2013 Final Order, Finding 62.

⁶⁵ Tr. 9/1/20 at 49 and 54 (Byrd).

Discussion

During the application and review process, Vermont Gas committed to install the entire pipeline with a three-foot depth-of-cover unless otherwise specified.⁶⁶ The Intervenor argue that the required depth-of-cover in residential areas should have been four feet because in Docket 7970 there was testimony from Vermont Gas that the burial depth in residential areas was to be four feet. This testimony was not reflected in the findings or discussion in Docket 7970. The Department agrees with Mr. Byrd that the standard in residential areas is three feet because, despite the testimony, the four-foot “depth-of-cover requirement for residential areas was subsequently not included in the Commission’s Final Order.”⁶⁷

I agree with the Department and Mr. Byrd that there was no four-foot burial depth requirement in residential areas because the findings in Docket 7970 do not call for a four-foot depth-of-cover in residential areas.

To confirm Vermont Gas’s compliance with the three-foot depth-of-cover requirement, Vermont Gas conducted top-of-pipe readings at the time of installation and depth-of-cover readings after the final grade was achieved.⁶⁸ Based on these readings, Vermont Gas concluded that with the notable exception of the pipeline in the Clay Plains Swamp addressed above, “more than 95% of the pipeline was installed to a depth of at least 4 feet” and “[t]he entire ANGP pipeline was installed at least 36 inches underground at every one of the more than 4,500 welds along its 41-mile length.”⁶⁹ The Byrd Report confirmed that Vermont Gas met the minimum regulatory requirements, including the burial of the pipeline at a minimum depth of three feet for most of the pipeline.⁷⁰

Mr. Byrd reviewed Vermont Gas’s depth-of-cover certification, conducted depth-of-cover tests in the field, and concluded that Vermont Gas’s certification of the general three-foot depth-of-cover standard was accurate in those areas where it was applicable. As discussed above, the four-foot depth-of-cover standard and in some places the three-foot depth-of-cover

⁶⁶ Berger pf. at 6. Finding 8, above, mirrors Finding 62 of the 2017 Final Order and states: “The pipe will be covered by at least 36 inches of soil. The pipeline will have four feet of cover in agricultural areas and within the VELCO ROW, generally five feet of cover at road crossings, and seven feet of cover at open-cut streams.”

⁶⁷ Department Brief at 5.

⁶⁸ St. Hilaire Affidavit at 2, ¶ 4 (Aug. 11, 2017).

⁶⁹ Id. at 2, ¶ 5-6.

⁷⁰ Byrd Report at 51.

were not met in the Clay Plains Swamp, and the seven-foot depth-of-cover standard was not achieved at eight non-jurisdictional stream crossings.

The Department does not dispute the conclusion that Vermont Gas met the general depth-of-cover commitment of three feet for most of the length of the pipeline.⁷¹ The significant exception is within the Clay Plains Swamp, where Vermont Gas acknowledges the pipeline does not meet either the three-foot or four-foot standard, as discussed above.

Early in this proceeding the Intervenors questioned Vermont Gas's certification of the depth-of-cover.⁷² They do not, however, challenge Vermont Gas's conclusion now that there is no need to re-survey the depth-of-cover for the entire pipeline.⁷³ I agree and find that there was no violation of the general three-foot depth-of-cover standard.

D. Quality Assurance

133. The construction of the pipeline was to be done under a quality assurance plan that addressed pipe inspection, hauling and stringing, field bending, welding, non-destructive examination of girth welds, applying and testing field-applied coating, lowering of the pipeline into the trench, padding and backfilling, and hydrostatic testing. 2013 Final Order Finding 264.

134. On November 1, 2017, the American Petroleum Institute ("API") issued the first edition of API RP 1177: Recommended Practice for Steel Pipeline Construction Quality Management Systems, First Edition. This pipeline industry guidance for quality management, of which quality assurance is an element, was not available in 2013 when the Project was approved. Byrd Report at 27.

135. A quality assurance plan to be implemented through inspection requirements was incorporated into the Project specifications before construction. Byrd Report at 27-28 and Att. 17.

136. Project inspection activity generally conformed with API RP 1169: Recommended Practice for Basic Inspection Requirements—New Pipeline Construction. Byrd Report at 64.

⁷¹ Department Brief at 5.

⁷² Intervenors' Reply to Vermont Gas's Request for a 6th Non-Substantial Change Determination and Request for an Investigation, 6/27/17, at 7.

⁷³ Vermont Gas Proposed Facts at proposed finding 201. The Intervenors do, however, question Vermont Gas proposed finding 200 that there is no regulatory requirement that the original depth-of-cover be maintained. Intervenors Reply Brief at 8.

137. Vermont Gas prepared inspection manuals for pipeline construction activities and updated them annually. These manuals included inspection protocols for all construction activities, forms, and other reference materials for inspectors. Byrd Report at 28 and Att. 35.

138. Through third-party contractors, Vermont Gas hired a variety of inspectors trained in different specialties (e.g., welding and coating) to conduct the inspection activity required by the Project's specifications. Byrd Report at 28.

139. Extensive specifications were prepared in advance of construction, and inspections were performed by multiple parties to ensure conformance with those specifications with contemporaneous reporting to the construction management team. The construction management team was well defined and actively involved in the oversight of construction. In this way Vermont Gas addressed construction quality issues. Non-compliance was corrected or properly managed as it was identified through inspection. In this way, Vermont Gas developed and used a quality assurance program to oversee the pipeline contractor and subcontractors. Don Rendall, Vermont Gas ("Rendall") pf. at 8; Byrd Report at 64.

Discussion

Finding 264 of the 2013 Final Order required that Vermont Gas construct a pipeline using a quality assurance plan. In their February 12, 2018, motion to broaden the scope of the investigation, the Intervenor alleged that no quality assurance plan was in effect in 2014 and observed that in February 2015 the Department was concerned that the quality assurance plan lacked critical elements.⁷⁴

The Commission expanded the scope of Mr. Byrd's investigation to review these allegations. Mr. Byrd investigated Vermont Gas's quality assurance process and concluded that this allegation was not supported by the evidence: "Vermont Gas appropriately developed and complied with a Quality Assurance program to oversee the pipeline contractor and subcontractors." Based on Mr. Byrd's review of Vermont Gas's implementation of a quality assurance program and inspection process, I find that Vermont Gas complied with the limited standard set out in Finding 264 of the 2013 Final Order.

⁷⁴ Intervenor's Motion to Broaden Scope of Investigation, filed 2/28/18, at 31.

Unlike the allegations for which I found Vermont Gas liable above, the lack-of-quality-control allegation is not based on an instance of over-promising but underdelivering. Vermont Gas hired various inspectors with different skills to observe and report on construction activities. This conformed to the industry standard. As required by Finding 264 of the 2013 Final Order, Vermont Gas did have a process for assessing pipe inspection, hauling and stringing, field bending, welding, non-destructive examination of girth welds, applying and testing field-applied coating, lowering of the pipeline into the trench, padding and backfilling, and hydrostatic testing.

Quality assurance has been broadly defined as “part of quality management focused on providing confidence that quality requirements will be fulfilled.”⁷⁵ The confidence provided by quality assurance is twofold – internally to management and externally to customers, government agencies, regulators, certifiers, and third parties. An alternate definition is “all the planned and systematic activities implemented within the quality system that can be demonstrated to provide confidence that a product or service will fulfill requirements for quality.”⁷⁶

While I do not find Vermont Gas liable for failing to meet the standard for a quality assurance program set out in the 2013 Final Order, I must conclude that Vermont Gas did not have the internal expertise during construction to meet the current industry standard for developing and overseeing a quality assurance program for pipeline construction. As a consequence, this proceeding required a third-party investigator to ferret out facts that should have been readily available to both internal and external parties before this investigation began, at a substantial and growing cost to Vermont Gas and its shareholders.

Vermont Gas knew how to and did conduct adequate inspection of the construction of its pipeline. Vermont Gas achieved that part of quality assurance. Vermont Gas has not, however, shown that it knows how to document “all the planned and systematic activities implemented within the quality system that can be demonstrated to provide confidence that a product or service will fulfill requirements for quality.” This resulted in a three-plus year investigation.

I do not, however, find that this shortfall amounts to a substantial change or a material deviation from the 2013 Final Order and CPG. It is nonetheless a current organizational shortfall that Vermont Gas will be expected to overcome in the future.

⁷⁵ See *ISO 9000:2015 Quality Management Systems – Fundamentals and Vocabulary*.

⁷⁶ *Id.*

IX. CONCLUSION AND ORDER

Based on the above findings of fact and conclusions of law, I conclude that Vermont Gas is liable for having failed to meet the standards and requirements set in the 2013 Final Order, the CPG, and in some instances Commission Rule 5.408. Vermont Gas did not build the Project as approved. Specifically, Vermont Gas failed to:

- (1) bury the pipeline using the burial methods approved in the 2013 Final Order and CPG;
- (2) achieve the four-foot depth-of-cover standard required at 18 locations in Clay Plains Swamp;
- (3) conform to its own specifications regarding pipeline burial on the trench bottom and installation of trench breakers;
- (4) comply with the compaction requirements for the pipeline in its construction specifications;
- (5) ensure that staffing for the Project included a licensed professional engineer that served as the responsible charge engineer for the Project.

I find that these five failures are substantial changes from the 2013 Final Order and CPG with the potential for significant impact under the applicable criteria of Section 248.

Vermont Gas also failed to bury the pipeline seven feet below eight non-jurisdictional streams. I conclude that this is a material deviation from the Project standards.

With the issuance of this Order, it is now appropriate to move forward with the penalty phase of this investigation as recommended by the Department. The penalty phase will result in a proposal for decision that will make recommendations about any proposed penalties appropriate in Case No. 17-3550-INV and Case No. 18-0395-PET, and whether Vermont Gas must seek an amendment to the CPG issued for the Project in Docket 7970.

The parties shall submit scheduling proposals for additional proceedings to determine the appropriate penalty for the five substantial changes and the material deviation described above. The penalty phase of this proceeding will also address a recommendation as to whether any additional remedies are appropriate. Schedule proposals for the penalty phase shall be submitted no later than February 19, 2021.

SO ORDERED.


Dated at Montpelier, Vermont, this 29th day of January, 2021.



Michael E. Tousley, Esq.
Hearing Officer

OFFICE OF THE CLERK

Filed: January 29, 2021

Attest:  _____
Deputy Clerk of the Commission

Notice to Readers: This decision is subject to revision of technical errors. Readers are requested to notify the Clerk of the Commission (by e-mail, telephone, or in writing) of any apparent errors, in order that any necessary corrections may be made. (E-mail address: puc.clerk@vermont.gov)

PUC Case No. 17-3550-INV & 18-0395-PET- JOINT SERVICE LIST

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